2<sup>nd</sup> International Conference on Smart Energy Systems and 4th Generation District Heating Aalborg, 27-28 September 2016

# Power-to-Gas and Power-to-Heat interaction in the transition towards Future Smart Energy Systems

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4th Generation District Heating Technologies and Systems

# Outline



- Background
- Research Questions
- Energy System Model
- Power-to-Gas (P2G)
- Power-to-Heat (P2H)
- Energy Scenarios with 30% 40% 50% of RES
- Conclusions





# Background



- Age of buildings entails energy efficiency issues
- Low Heating temperature or change production
- ✓ Energy retrofitting accounting for the constraints
- 25% is the maximum integrable RES share today
- RES intermittency, e.g. PV peak, overcomes 25%
- ✓ Smart Heating involving RES eletricity excess

→ Power-to-X to meet Heating demand effectively





# **Research Questions**



What Heating Technology could be involved in energy efficiency improvement but considering the different temperature levels of energy needs? Hybrid Systems and Refurbishment opportunities What reduction in Primary Energy and RES excess could be achieved by P2H and P2G technology? **Potential for District Heating & District Generation** 





# **Energy System Model**









## **Energy System Model**





! Warning about the temperature of supplied heat !

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# **Research Question 1**



### What Heating Technology could be involved in energy efficiency improvement but considering the different temperature levels of energy needs?





# **Conventional Heating supply**



- High Temperature Heating (ca. 85°C)
  ✓ Traditional Boiler → Fuel to Heat
- Medium Temperature Heating (ca. 65°C)
- ✓ Condensing Boiler → Fuel to Heat
- Low Temperature Heating (ca. 45°C)
- ✓ Electric Heat Pump → Electricity to Heat





# **Transition Heating supply**



- High Temperature Heating (ca. 85°C)
  ✓ Traditional Boiler → Cogeneration plant
- Medium Temperature Heating (ca. 65°C)
  ✓ Condensing Boiler → Gas Heat Pump
- Low Temperature Heating (ca. 45°C)

✓ Electric Heat Pump → RES-based Heat Pump





# Transition Heating supply



- High Temperature Heating (ca. 85°C)
- ✓ Cogeneration plant → Fuel to Heat and Electricity
- Medium Temperature Heating (ca. 65°C)
- ✓ Gas Heat Pump → Fuel to Heat
- Low Temperature Heating (ca. 45°C)
- ✓ RES-based Heat Pump → Electricity to Heat





# **Future Heating supply**



- High Temperature Heating (ca. 85°C)
  ✓ Cogeneration plant → CO<sub>2</sub> Heat Pump
- Medium Temperature Heating (ca. 65°C)
- ✓ Gas Heat Pump → 2-stage Heat Pump
- Low Temperature Heating (ca. 45°C)
  ✓ RES-based Heat Pump → Thermal RES





# **Future Heating supply**



- High Temperature Heating (ca. 85°C)
  ✓ CO<sub>2</sub> Heat Pump → Electricity to Heat
- Medium Temperature Heating (ca. 65°C)
- ✓ 2-stage Heat Pump → Electricity to Heat
- Low Temperature Heating (ca. 45°C)
- $\checkmark$  Thermal RES  $\rightarrow$  RES to Heat





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**Urban tissue and Heating** 





HT (City Center)

MT (60's Housing)

LT (New areas)





Power-to-Gas (P2G)  $\rightarrow$  H<sub>2</sub>NG Electrolyser efficiency  $\eta_{ELY} = \frac{E_{H2}}{E_{el,ELY}}$ 

**Electricity Node** 

 $E_{el,GRID} + E_{el,RES} + E_{el,CHP} - E_{el,HP} - E_{el,ELY} = E_{el,D}$ 

**RES fraction** 

 $f_{RES} = \frac{E_{el,RES}}{\left(E_{el,D} + E_{el,HP} + E_{el,ELY}\right)}$ 

Mixing section

$$R_{H2NG} = \frac{E_{H2}}{E_{fuel,CHP}}$$

Primary Energy

 $E_{fuel,Sys} = E_{fuel,CHP} \cdot (1 - \mathbf{R}_{H2NG}) + \frac{E_{el,GRID}}{\eta_{GRID}}$ 





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# Power-to-Gas (P2G)

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Hydrogen to link heat and electricity in the transition towards future (D <sub>CrossMark</sub> Smart Energy Systems			
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#### http://www.sciencedirect.com/science/article/pii/S0360544216303413



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**4DL** 

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### Power-to-Heat (P2H)



# Reference Urban Energy Systems



- Rome PTHR 0.130 (e.g. 3.3 kWel, 25 kWth)
- ✓ HT 70% MT 20% LT 10%
- Berlin PTHR 0.189
- ✓ HT 40% MT 50% LT 10%
- Copenaghen PTHR 0.283
- ✓ HT 20% MT 40% LT 40%





# **Research Question 2**



# What reduction in **Primary Energy** and **RES excess** could be achieved by P2H and P2G technology?





# **Reference Energy Scenarios**



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# Reference ESs with P2G & P2H





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# Reference ESs with P2G & P2H





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# **Refurbished Energy Scenarios**



4 DH Technologies and Systems





# Refurbished ESs with P2G & P2H





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# Refurbished ESs with P2G & P2H



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# Conclusions



- Temperature levels are a key technological driver
- Power-to-Heat Ratio affects primarily PEC
- ✓ From "Fuel to Heat" to merging Power and Heat
- P2H performs better than P2G in electrification
- 50% RES share is integrated, leading to -21% PEC
- ✓ Hybrid solutions improve P2H benefits

 $\rightarrow$ Energy retrofitting will unlock Smart Heating





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# Thank you for your attention!

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