

# Implications of different future energy systems on optimal waste treatment and use for energy

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with **Amalia Pizarro**<sup>1</sup>, Raffaele Salvucci<sup>1</sup>, Ciprian Cimpan<sup>2</sup>, Henrik Wenzel<sup>2</sup>, Hans Ravn<sup>3</sup> 1 DTU, 2 SDU, 3 RAMløse edb  $f(x+\Delta x)=\sum_{i=1}^{\infty} \frac{(\Delta x)^{i}}{i!} f^{(i)}(x)$ 

4DH conference 27th Sept 2016

**DTU Management Engineering** 

Department of Management Engineering

## Outline

- Intro
- Waste management in EU
- Projecting future waste amounts
- Optimising future waste treatment
- Conclusion

## Introduction

- Revolutions in the energy sector in the future
- 100% RE in DK in 2050(!) => Need for flexibility and local energy sources
- Economic growth => More waste
- Recycling targets => Less waste

#### TOPWASTE 2011-2015

Main purpose:

 to contribute to improved use of waste for energy or material recycling integrating economic and environmental considerations including resource scarcity.

#### Alternatives for Future Waste Management in Denmark

Final Report of TopWaste



#### **System Analysis**

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March 2016

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### **10 Research questions**

- 1. How much waste will we have in the future?
- 2. What is the impact of different energy futures on the optimal waste treatment?
- **3.** What is the future potential for imports of combustible waste towards Denmark?
- 4. In which way do boundary conditions influence future waste management?
- 5. How should we sort our waste and what could the role of central sorting be?
- 6. How do we optimize the management of the main waste fractions under future framework conditions?
- 7. What is the role of recycling in managing supply risk of critical resources?
- 8. Are we running out of metals for future RE technologies?
- 9. What are the most important cost elements of MSW management?

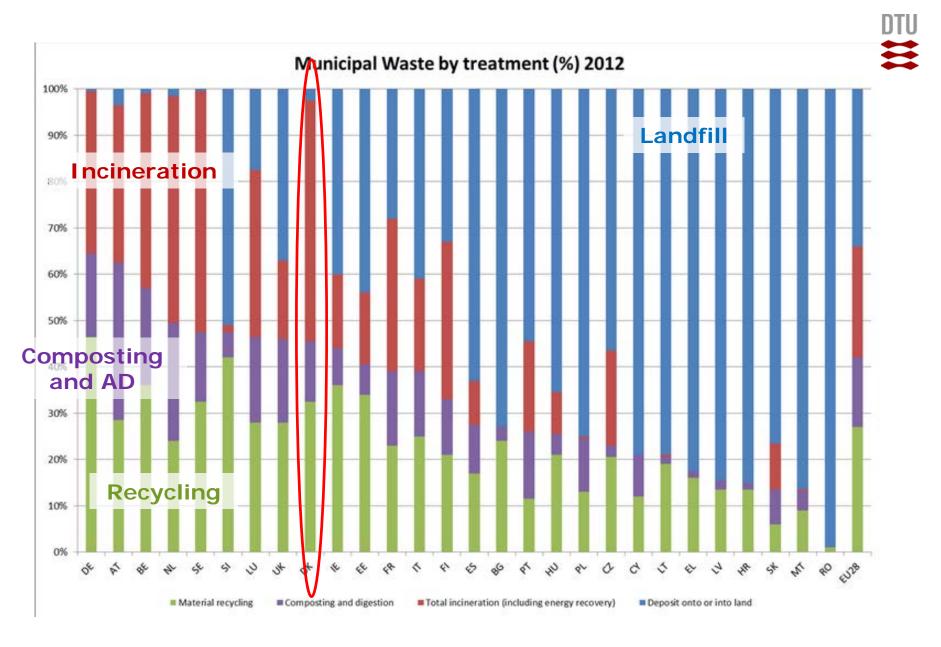
**10.** Which organizational measures may support the achievement of the political goals as spelled out in "Denmark without Waste"?

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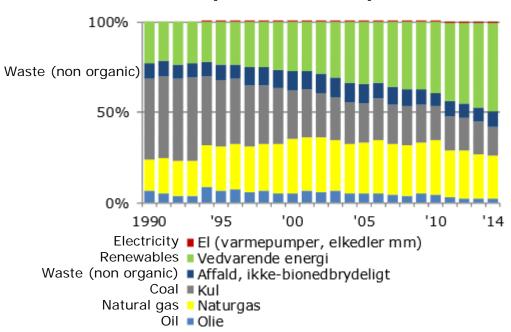
#### **EU'S WASTE HIERARCHY**





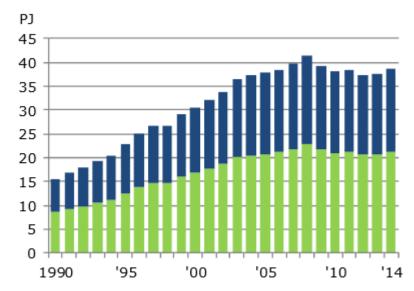
#### Waste use

- 5% of electricity production
- 21% of DH production



#### **Fuel consumption for DH production**

#### Use of waste

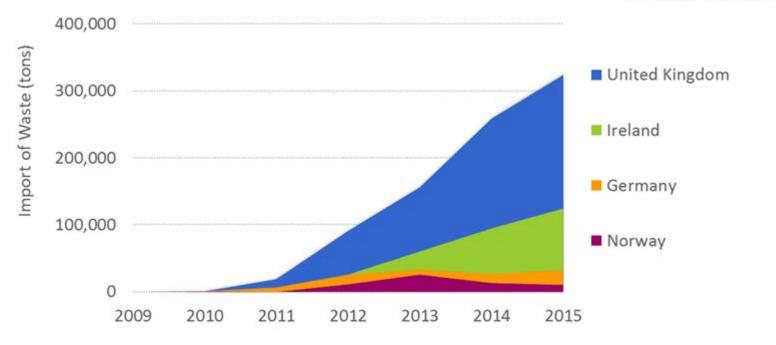


Affald, bionedbrydeligt
Affald, ikke-bionedbrydeligt
Waste (organic)
Waste (non organic)

#### Import Good or bad?



Image: BIG-Bjarke Ingels Group/Glessner and Amager Ressourcecenter



## Outline

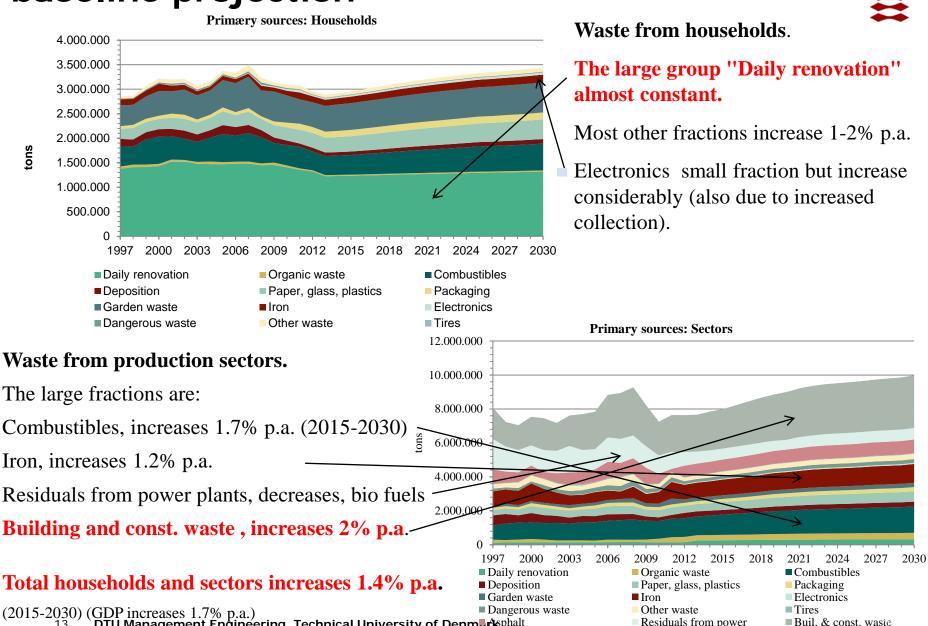
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## Projecting generation and treatment of waste

- A model converting **economic development** to the generation of waste
- The linking waste generation and economic development is based on analysis of data for economic development and the generation of waste (period 1994- 2013)
- Waste from sectors is linked to production by sectors and waste from households is linked to private consumption of categories of consumer goods
- In baseline projections, treatment of waste per fraction is assumed to be constant. (Total treatment shares change if the weights of fractions changes)
- In policy projections, treatments may be changed, sorting will move amounts of waste between fractions and waste minimization will reduce amounts of waste of specific fractions.
- The economic development is official projections from the Danish Ministry of Finance.

#### Generation of waste from primary sources, baseline projection





Residuals from power

(2015-2030) (GDP increases 1.7% p.a.) 13 DTU Management Engineering, Technical University of Denmarkephalt

## The Resource Strategy: "Denmark without waste"

DTU

Sets targets for recycling and the collection of waste, includes very few initiatives that reduces the generation of waste.

Main focus on household waste.

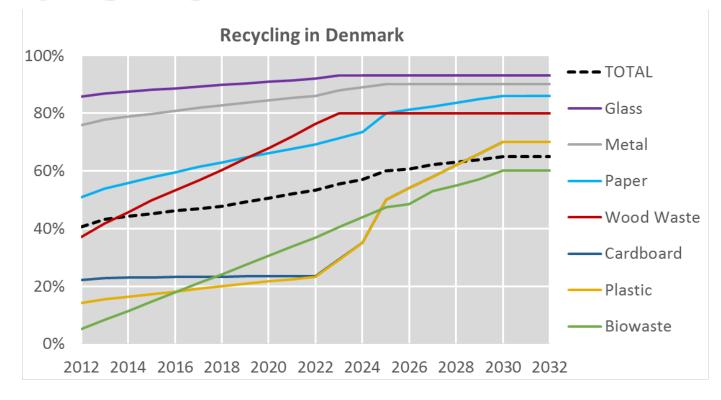
Focus on separating recyclable fractions from daily renovation and combustible fractions.

(the model allows us to move amounts between fractions, to reduce specific amounts of waste and to change treatment shares)

That is, relative to the baseline recycling is increased and incineration decreased, and changes are mainly related to household waste.

	Total			Households			Sectors		
Shares	Waste statistics	Baseline	Resource strategy	Waste statistics	Baseline	Resource strategy	Waste statistics	Baseline	Resource strategy
	2012	2030	2030	2012	2030	2030	2012	2030	2030
Recycling	64.6	65.2	68.8	39.8	42.0	51.5	74.2	73.6	74.2
Incineration	28.8	28.8	25.3	55.5	53.0	43.5	18.4	20.1	19.5
Deposition	5.1	4.4	4.4	2.9	3.0	3.5	6.0	4.9	4.8

#### **Recyling targets for household waste**



#### Adapted from:

Hill, A., Dal, O., & Andersen, F. (2014). Modelling Recycling Targets: Achieving a 50% recycling rate for household waste in Denmark. Journal of Environmental Protection, 5, 627-636.

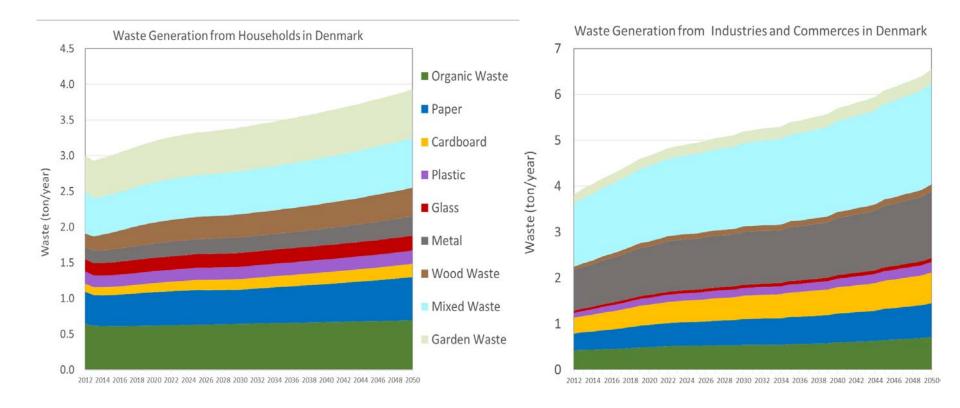
European Commission (2015). Closing the loop – An EU action plan for the Circular Economy.

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#### Waste Prognosis in Denmark 2050

Estimation of available waste for energy recovery is key to assess the possible overcapacities in the present and the required investments in the future.

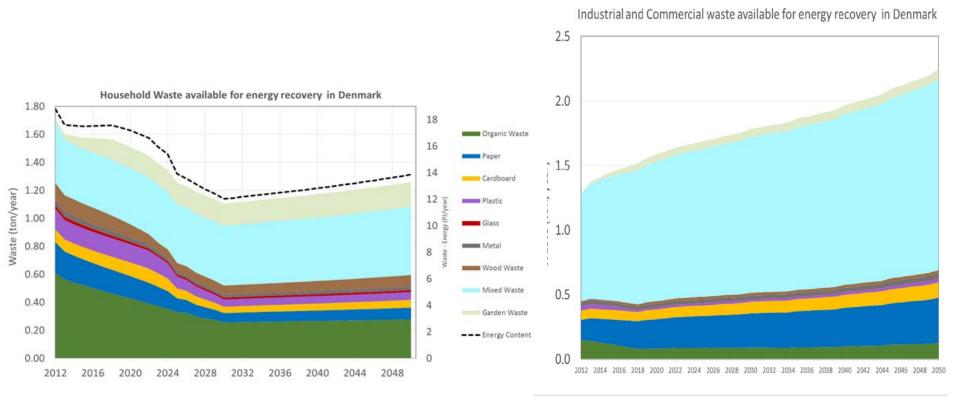




## Waste for energy 2050

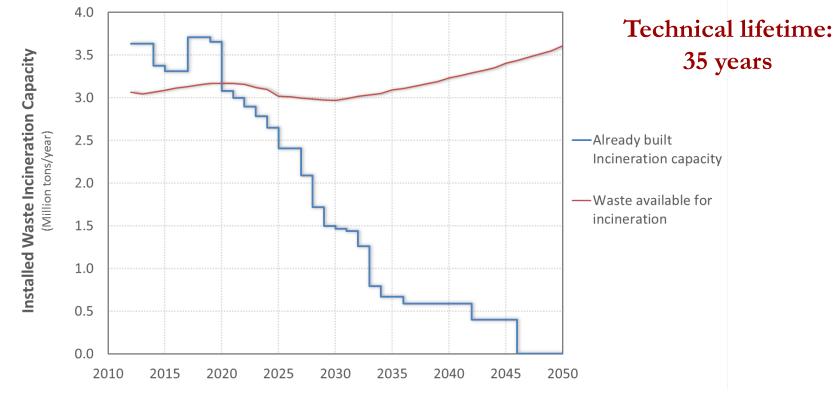
Govt. recycling target

- 50% of household waste
- Separate targets e.g. 37% of OFMSW source segregated





#### **Incineration Capacity vs. Available Waste**



Danish Energy Producers Account and BEATE database for waste incinerator plants.

Andersen, F. M., & Larsen, &. H. (2012). FRIDA: A model for the generation and handling of solid waste in Denmark. Resources, Conservation and Recycling, 65, 47–56.

Hill, A., Dal, O., & Andersen, F. (2014). Modelling Recycling Targets: Achieving a 50% recycling rate for household waste in Denmark. Journal of Environmental Protection, 5, 627-636.

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### Conclusion

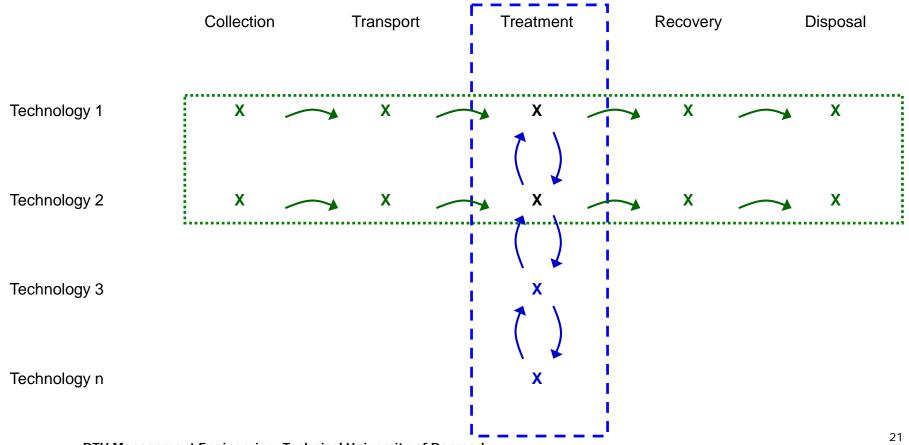
- More waste generation +
- More recycling (organics and plastic) =
- Waste with similar LHV but most from industry

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#### **Energy System Analysis (ESA) and waste LCA**





#### **Foreground and background scenarios**

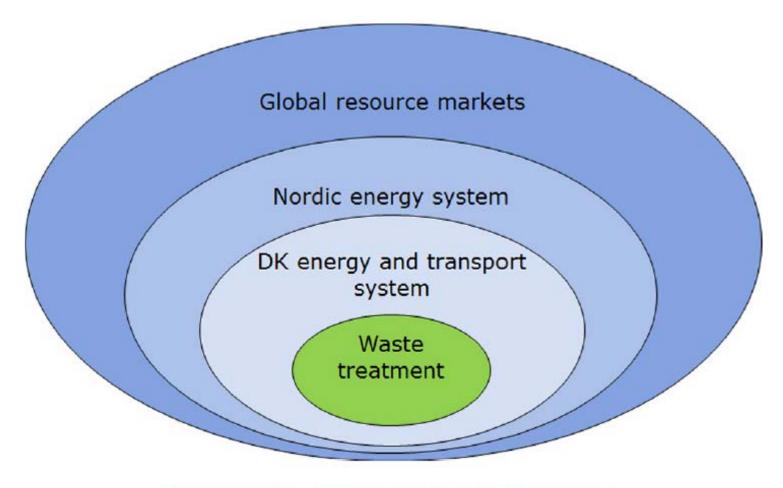
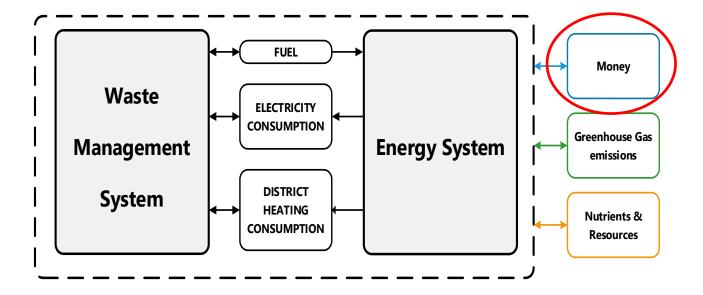


Fig. 2. Waste treatment and background systems.



#### Waste and energy system analysis



### Models

Linear programming (GAMS) Socio-economic cost optimisation (investments and operation) Open source

#### Balmorel energy system model

- Nordic countries and Germany (Electricity regions and DH areas)
- Hourly time variations (demands and fluctuating production (e.g. wind))
- Input: Demands, production tech's, costs (fuel, tech's),
- Output: Investments and operation (production, storage, transmission)
- Output for OptiWaste: electricity prices (and mixed long term marginals)

#### OptiFlow waste management (WM) model

- Denmark (66 areas) (heat and waste transport)
- Hourly time variations (electricity prices) and weekly (waste and heat)
- Input: Waste amounts, WM tech's, costs & prices, transport distances
- Output: Investments and operation (production, storage, transport)

## Waste treatment options (OptiFlow)

- Fixed source seggregation of organic waste for co-digestion
- Biogas for Ngas grid or CHP
- No import or export of waste allowed

#### Household waste

- Residual waste for MRF or incineration (CHP (L/M/S) or boiler)
- MRF => material recycling, RDF (CHP or boiler), dry AD + incineration
- Free movement within DK

#### Industrial waste

• Residual for RDF or incineration (CHPs or boilers)



## Background data and results (Balmorel)



#### **Future Scenarios**

	<b>DKWind</b>	<b>DKWind</b>	<b>DKBio+</b>	<b>DKBio+</b>	
	Flex H2	Unflex H2	Bioref DK	Bioref -DK	
SE, NO, FI ( <i>CNBS</i> ), DE ( <i>Ref</i> )			2050 Bio		
SE, NO, FI ( <i>CNÉS</i> ), DE ( <i>Ref</i> )	2050	) Wind			
	Flexible H2	Unflexible H2	Biorefineries	Biofuels	
	production	production	placed in DK	imported	

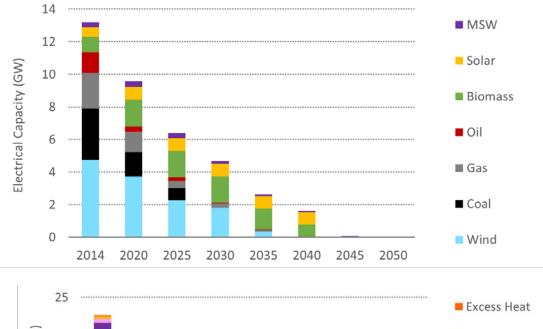
CNBS: Carbon Neutral Biomass Scenario CNES: Carbon Neutral Electricity Scenario http://www.iea.org/etp/nordic/ DKWind: Danish Wind Scenario

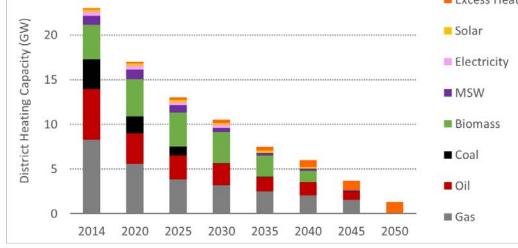
DKBio+: Danish Biomass + Scenario

http://www.ens.dk/politik/danskklima-energipolitik/regeringensklima-energipolitik/scenarieanalyse



## Installed and planned capacity





Adapted from:

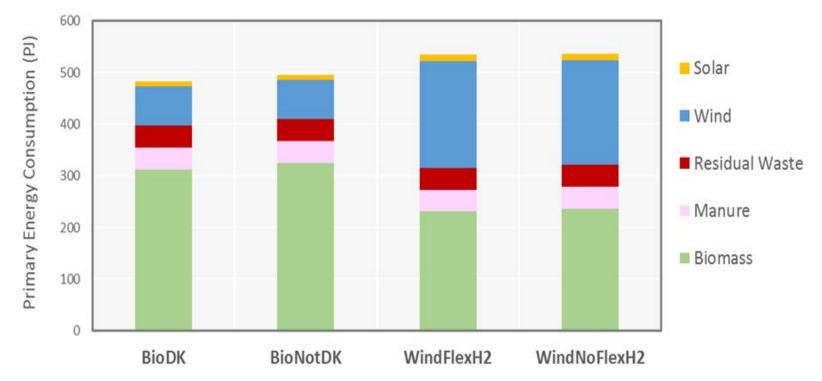
Danish Energy Producers Account 2014.

Energinet.dk (2016). Technology Data for Energy Plants.

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#### **Primary energy consumption**

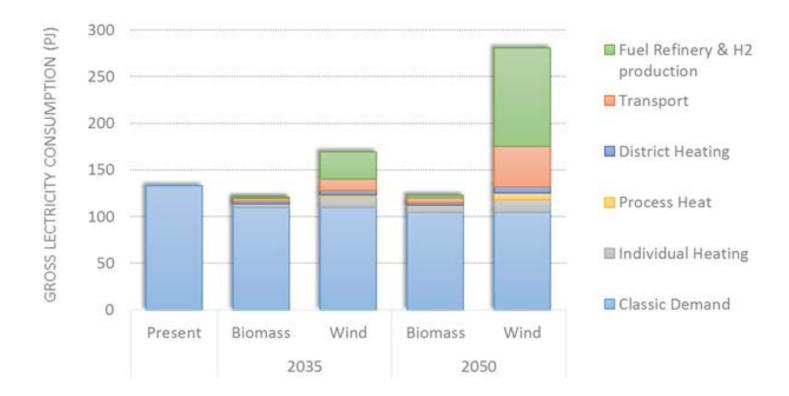




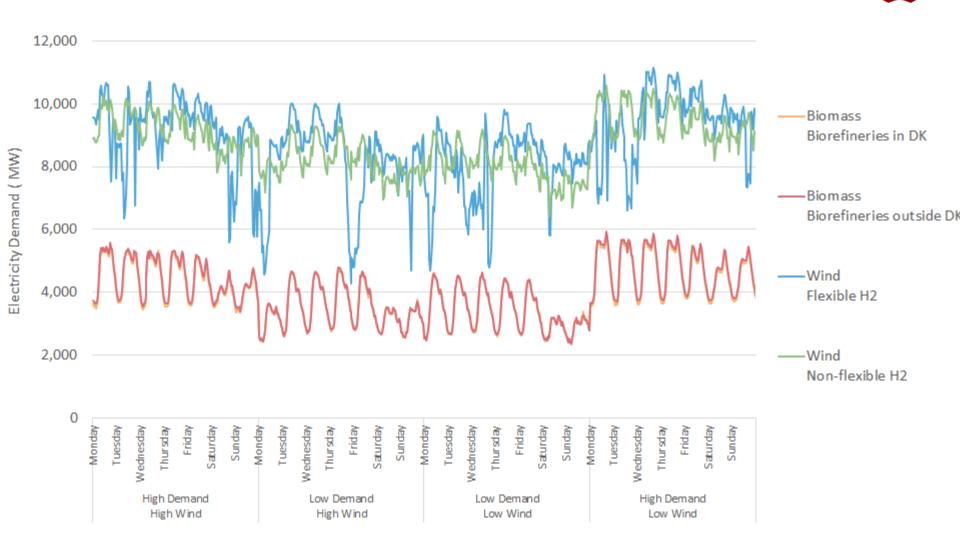
Denmark - 2050



#### **Electricity demand**



#### **Electricity demand - cumulative**



#### **Electricity and heat prices**

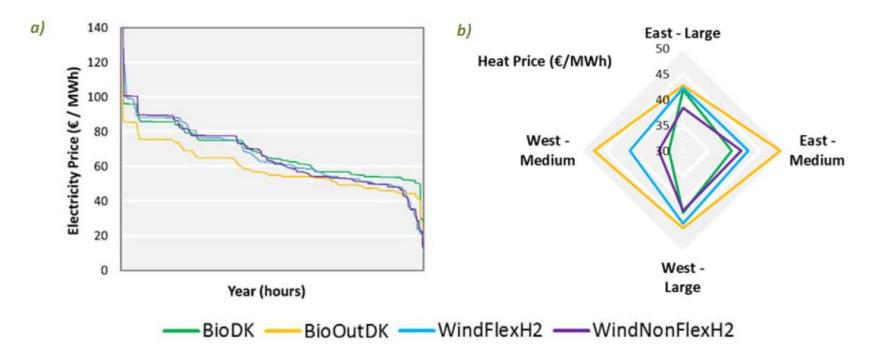


Figure 3.4. 2050 Energy scenarios: a) Power Price duration curve b) Average District Heating price during winter time in large and medium District Heating networks, where incineration plants are mainly located

#### Wind Flexible H2 Net Export 14,000 Solar PV 10,500 WIND Electricity Productin (MW) Wood Extraction 7,000 Wood Backpressure 3,500 Wood Pellets Extraction 0 Straw Backpressure Biomethane Extraction -3,500 MSW Backpressure -7,000 Sunday Sunday Sunday Friday Sunday Tuesday Thursday Friday Saturday Tuesday Friday Friday Tuesday Monday Monday Wednesday Thursday Saturday Wednesday Thursday Saturday Wednesday Wednesday Thursday Saturday Monday Tuesday Monday Low Demand High Demand Low Demand High Demand

Low Wind

Low Wind

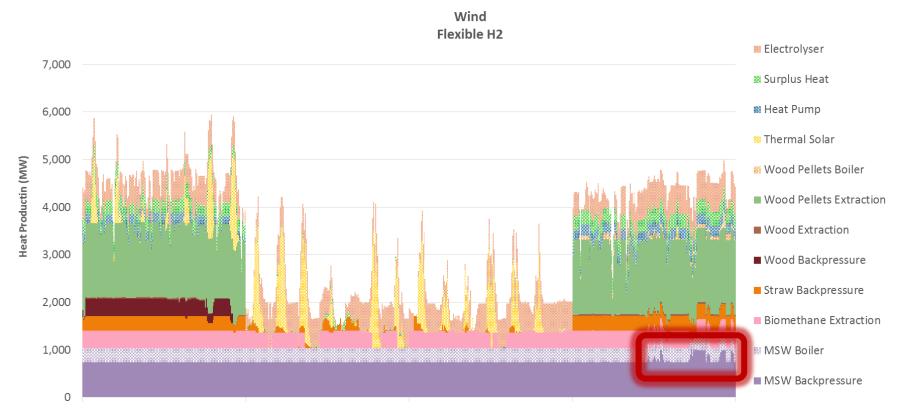
#### **Electricity production**

High Wind

High Wind

### Introduction of by-pass

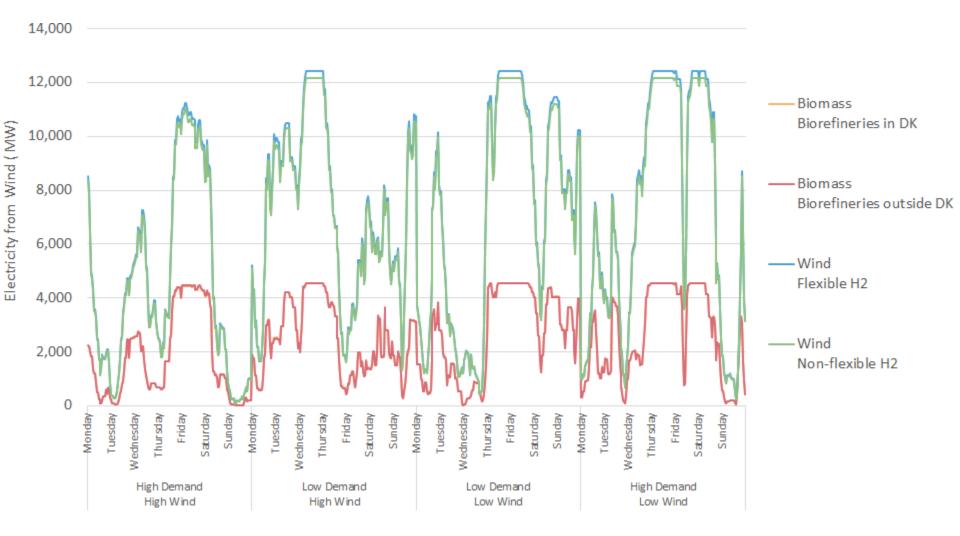
Heat Production in Denmark



#### Periods with low electricity prices and high DH demand



#### **Electricity from wind**





#### Heat price € 2012/MWh in winter time 2050

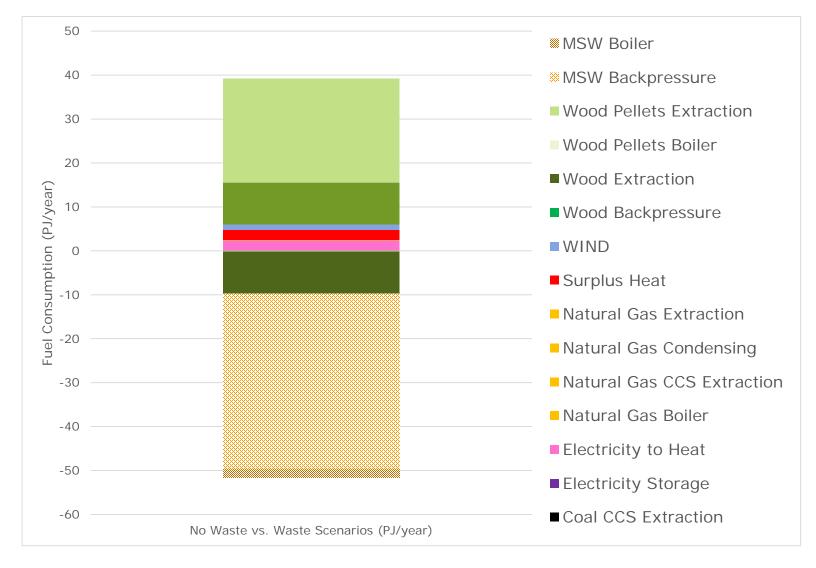
East - Large	37	47	42	38	
East - Medium	38	43	43	41	
East - MedSmall	47	45	35	33	
East - Small	48	45	40	38	
East - Rural	49	48 🤇	48	48	>
West - Large	39	49	44	42	
West - Medium	29	40	40	35	
West - MedSmall	48	46	42	42	
West - Small	48	45	45	45	
West - Rural	49	49	37	41	>
	Biomass Biorefineries in DK	Biomass Biorefineries outside DK	Wind Flexible H <sub>2</sub>	Wind Non-flexible H <sub>2</sub>	



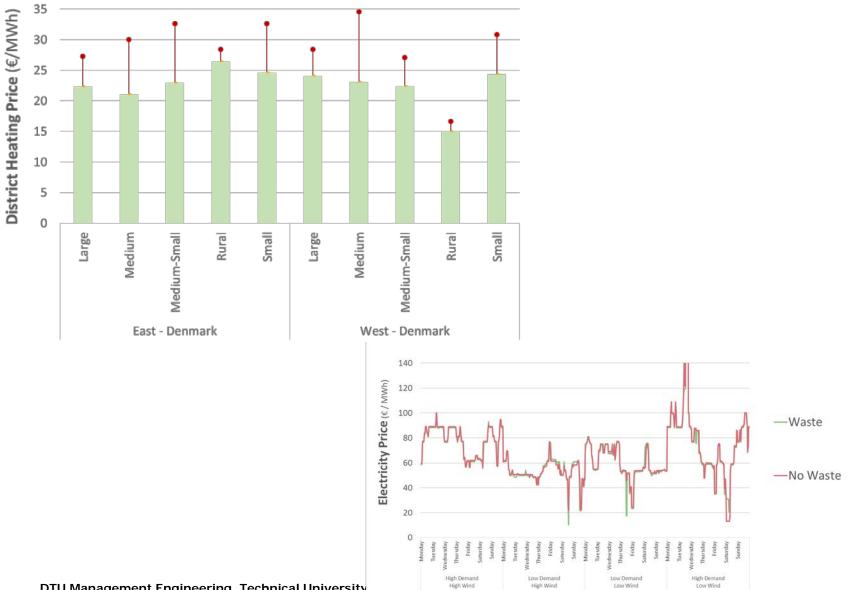
# Foreground data and results (OptiWaste)

## No waste for energy in 2050?





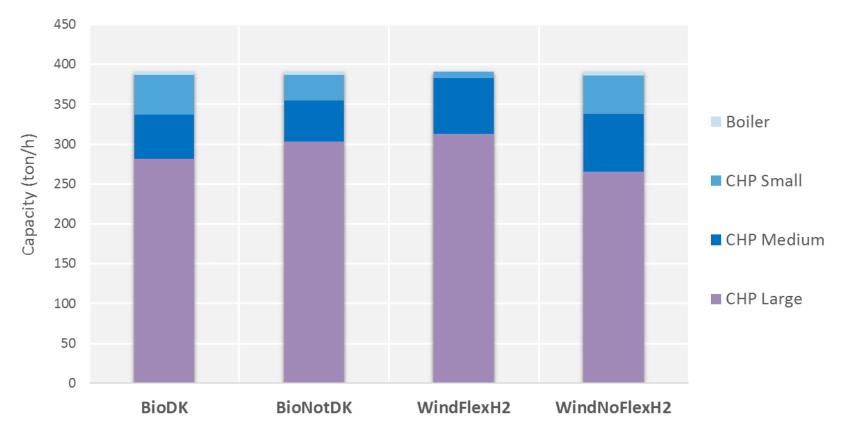
### No waste for energy in 2050?



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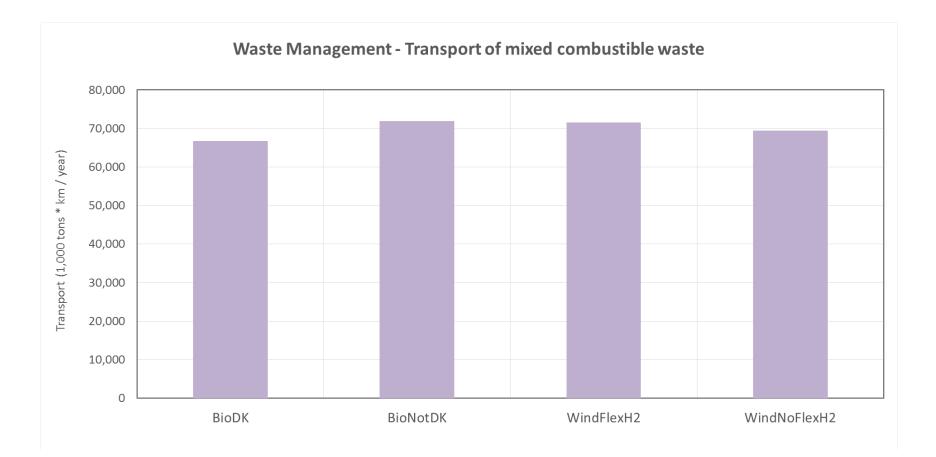


#### WtE capacity



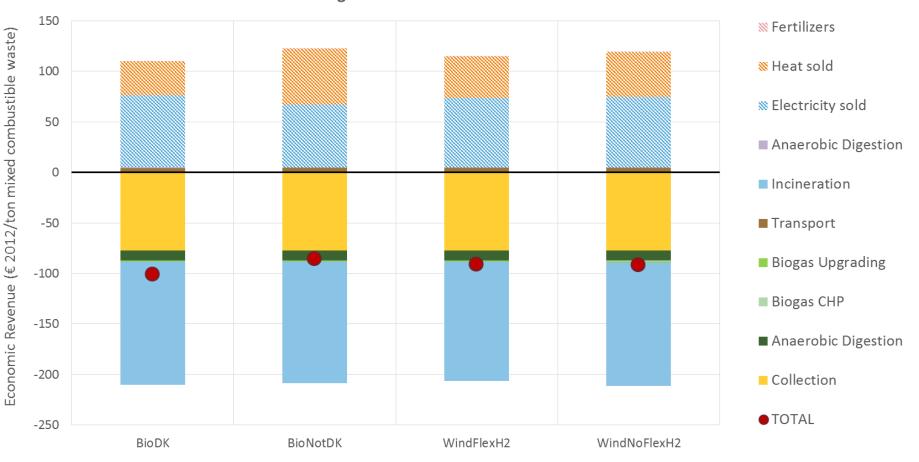
#### Incineration capacity in 2050

## Transport (kt\*km/year)





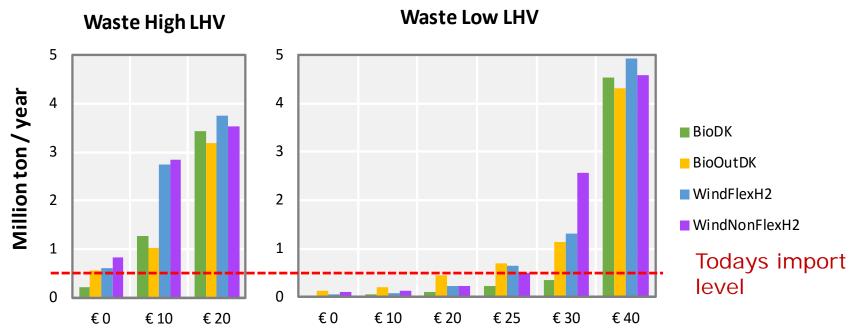
#### Costs EUR/t



Waste Management - Economic Balance



# Results - Feasibility of planned incineration over-capacity (2050) due to import



#### Incineration gate fee

The possibility to import may break potential incineration lock-in and promote recycling in some areas

Import may be economically feasible without taxes and subsidies but whether it is environmentally feasible depends on the alternative future treatment

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#### GHG emission from import of waste



Cimpan, C., Rothmann, M., Hamelin, L. & Wenzel, H. 2015. *Towards increased recycling of household waste: Documenting cascading effects and material efficiency of commingled recyclables and biowaste collection*. Journal of Environmental Management 157, 69-83

## **Modelling conclusion**

- Waste heat from biofuel production may play an important role in the future
- The main use of waste is always in large scale CHP plants
- It is more feasible to have small and medium scale incineration in the BioDK and WindNoFlexH2
- When transportation costs are included, more small scale incineration plants become feasible
- Decreased costs of MRF+RDF plants or increased prices for recyclables (as well as decreased source seggregation) may increase central sorting and use of RDF
- Very high imports at high gate fees (even without use of heat)
- Import may be economically feasible without taxes and subsidies but whether it is environmentally feasible depends on the alternative future treatment

#### **Overall conclusion**

- There is residual waste left after recycling. It is better to use this for energy than disposal.
- Recycling and use of waste for energy may compliment each other to reduce resource consumption
- Proper planning/regulation is needed
- Adequate waste forecasting tools are important: how much waste will be available? Of which type?
- Establish ambitious long-term recycling targets, so that the available waste for energy can be known beforehand.
- In case of overcapacity: economy of scale of energy plants might lead to less recycling.

### **Possibilities in EU?**

- 1. Waste minimization!!
- 2. Recycling! (Source segregation and MRF's)
- 3. Biogas and fertilizer from source segregated organic fraction e.g. codigested with manure
- 4. Waste incineration combined with biogas production (central sorted organic fraction and waste water)
- 5. Incineration located at industrial areas and district heating grids (Maybe with import/export)
- 6. Efficient landfill gas collection and utilisation
- In the long term: thermal gasification and biofuel production?

#### Waste management policies

#### Goal

 promoting the waste hierarchy and efficient resource management - also across borders

#### Measures

- Bans (e.g. on disposal of organic waste or incineration of recyclables)
- Taxes/ gate fees
  - ensuring that disposal is more expensive than incineration
  - and incineration is more expensive the lower the energy recovery
  - ensuring competition on energy recovery efficiency not on gate fees
  - (transport costs will automatically ensure local utilisation if available)
- Support mechanisms
  - Ensuring cheap loans (recycling plants and industries, efficient WtE plants, district heating networks)
- Enabling framework
  - Promoting recycling markets within EU (standards, qualities, sustainability indicators)
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#### Thank you for your attention!

