

Energy Demand Flexibility in Buildings and Energy Systems

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2nd International Conference on Smart Energy Systems and 4th Generation District Heating

Agenda

- Background
- Flexibility definitions
- Flexibility indicators
- Need for integrated approach
- Flexibility sources in built environment
- Conclusions





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Definitions

Ability of the system to react to the changes in supply and demand

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Supply side	Demand side
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Supply side		Demand side			
Ability to balance the changes in energy consumption and fluctuation in renewable generation		Ability of the demand side to deviate consumption from a plan or reference state			
Power and discharge time of storage technologies	Start-up and ramp-up time of generation technologies		Ability of a building to shift the use of certain amount of energy in time	Ability of the demand side to reduce the peak demand (peak shaving)	

Indicators

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Indicators

Technical – e.g. energy shifted over timespan



Indicators

Technical – e.g. energy shifted over timespan



Economic – e.g. procurement costs avoided

$$flexibility_{PC} = \frac{PC_{\max} - PC}{PC_{\max} - PC_{\min}}$$

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Sensible thermal energy storage



https://commons.wikimedia.org/wiki/File:Fernw%C3%A4rmespricher_Theiss.JPG

Sensible thermal energy storage



https://commons.wikimedia.org/wiki/File:Fernw%C3%A4rmespricher_Theiss.JPG

Latent thermal energy storage



https://en.wikipedia.org/wiki/File:Handwaermer12.jpg

Cold thermal energy storage



http://hpac.com/air-conditioning/energy-storage-works-wind-turbine-cutenergy-costs; Photograph by Ros Kavanagh

Cold thermal energy storage



http://hpac.com/air-conditioning/energy-storage-works-wind-turbine-cutenergy-costs; Photograph by Ros Kavanagh

Thermochemical energy storage



http://forschung-energiespeicher.info/en/storing-heat/project-list/project-details//Waerme_auf_kleinstem_Raum_speichern/

Control of appliances



Conclusions



Conclusions

- System integration increases its flexibility, but...
 characteristics of thermal side have to be accounted for!
 - 🔷 heat losses
 - in case of storage in the building mass: occupants' comfort
- Large body of knowledge on energy storage in built environment that can be used in context of flexibility

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Thank you for attention

Questions?

LL.H. M. Lhi

(or please feel free to find me afterwards)