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HEAT SUPPLY PLANNING IN THE CONDITIONS OF DEVELOPMENT OF ENERGY-EFFICIENT TECHNOLOGIES IN CONSTRUCTION



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HEAT SUPPLY SYSTEMS IN RUSSIA

Russia has extensive co-generated heat and electricity system. More than one-half of electricity is co-generated with heat.

NUMBER OF CHP AND HEAT-ONLY BOILER PLANTS IN RUSSIA:

- 567 CHP
- 73511 heat-only plants (only 3392 of them with heat capacity more than 23 MW)

HEAT ENERGY PRODUCTION IN RUSSIA (2012 year):

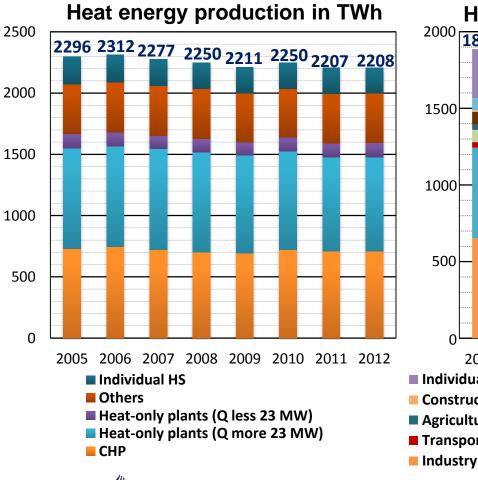
- 709 million MWh by CHP
- 769 million MWh by heat-only plants with heat capacity more than 23 MW
- 209 million MWh by heat-only plants with heat capacity less than 23 MW
- 405 million MWh by individual sources
- 116 million MWh by other

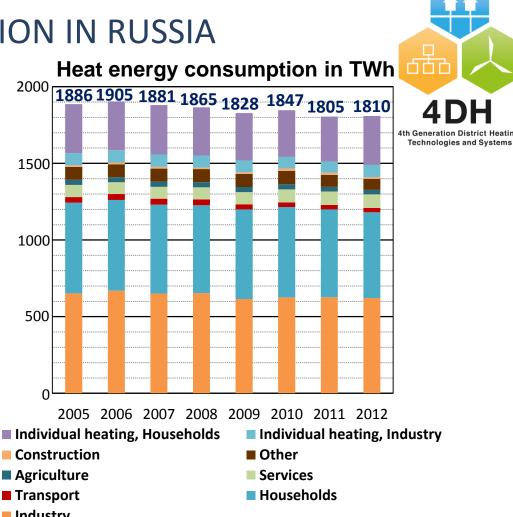
The length of DH pipes - 169525 km.





HEAT ENERGY PRODUCTION AND CONSUMPTION IN RUSSIA





Source: the Energy strategy of Russia until 2035



REQUIREMENTS TO THE HEAT RESISTANCE FOR A BUILDING

According to the Construction Norms and Regulations 23-02-2003 "THERMAL PERFORMANCE OF THE BUILDINGS" were approved different requirements for heat resistance for buildings constructed before the year 2000 and after.



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city	buildings constructed <u>before</u> the year 2000				buildings constructed <u>after</u> the year 2000			
	1-2 fl.	3-4 fl.	5-9 fl.	>9 fl.	1-2 fl.	3-4 fl.	5-9 fl.	>9 fl.
Moscow (-28 °C)	58.9	36.1	30.1	28.8	20.6	17.1	15.4	14.1
Novosibirsk (-39 °C)	50.7	31.8	27.5	26.2	19.9	16.9	15.5	14.1
lrkutsk (-36 °C)	52.3	32.7	28.5	27.3	19.9	16.9	15.4	14.2
Yakutsk (-54 °C)	46.6	28.8	25.6	24.5	20.1	17.1	15.7	14.3
Vladivostok (-24 °C)	63.3	38.5	31.9	30.7	19.7	16.9	15.0	14.2





CLASSES OF ENERGY EFFICIENCY FOR BUILDINGS

Class designation	The name of energy efficiency class	Deviation of the values of specific heat consumption from the standardized level, %					
For new or renovated buildings							
А	The highest	less than -45					
B++	The increased levels	from -36 to -45					
B+	The increased levels	from -26 to -35					
В	High	from -11 to -25					
С	Normal	from +5 to -10					
For existing buildings							
D	Lower level	from +6 to +50					
E	The lowest	more than +51					



HEAT DENSITY MAPS

Existing heat density map

Heat density map after

adaptation of buildings

to requirements



>60 MW/km²
40-60 MW/km²
20-40 MW/km²
<20 MW/km²



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ENERGY PLANNING PROBLEMS

1. Territory zoning. It is territory division into zones of the district heating (DH) and individual heating.

2. Justification of optimum levels of district heating and concentration of heat sources capacities.

Regulatory legal acts:

- 1. The Federal law № 190-FZ On heat supply (27.07.2010, ed. by 02.03.2014).
- 2. The Governmental order № 154 «On requirements to heat supply schemes, the order of their development and approval» (22.02.2012)
- The Construction Norms and Regulations 11-04-2003 «Guidelines on procedure of development, agreement upon, assessment and approval of town-planning documentation. Basic principles for urban planning and design (instruction)» (The project of detailed planning)



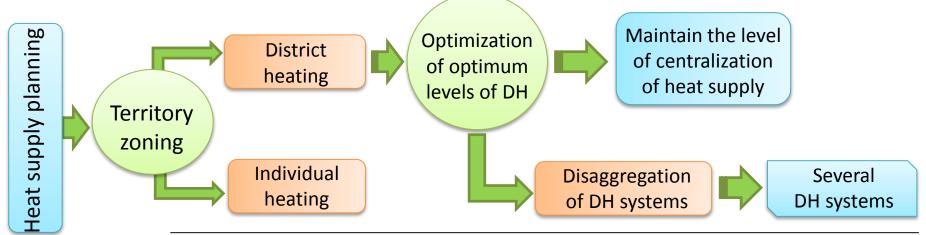


HEAT SUPPLY PLANNING

The technique* allows to plan heat sources locations and a zone of their coverage when developing heat supply schemes.

Criteria for limitation of systems scale are:

- heat density q_s
- linear heat density q_L

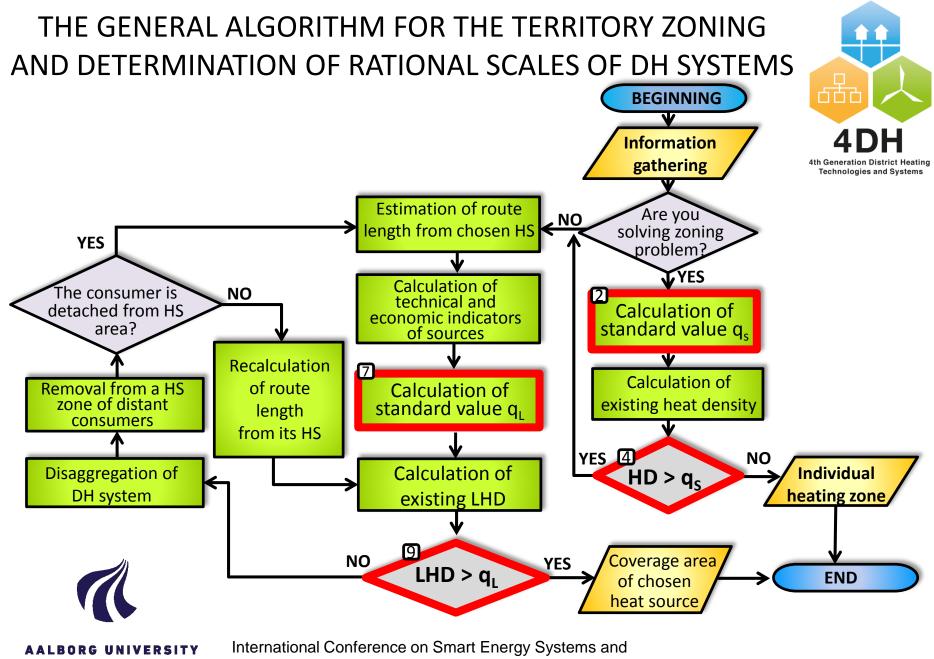


1. V.A. Stennikov, E.E. Iakimetc, S.V. Zharkov. Optimal planning of the urban heat supply // Industrial power engineering – 2013, №4. P. 9-15.

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2. E. Iakimetc, V. Stennikov. Optimization methods of heat supply systems' scales// Proceedings from the 14th International Symposium on District Heating and Cooling, 6-10 September, Stockholm, SWEDEN. P. 526-529, 2014.

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FEATURES OF REGULATION CRITERIA DEFINITION



We take into account:

- 1. Different climatic conditions in the country.
- 2. The scale of built-up areas of settlements.
- 3. Economic conditions and characteristics of the territory.
- 4. Features of energy systems.



STANDARD VALUE OF HEAT DENSITY CRITERION DEFINITION

Standard value **q**_s is defined by comparison costs for DH system and for individual heating

Specific heat supply cost for DH

Equation for specific investment cost for pipeline construction subject to heat density.

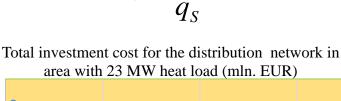
p – pipeline operation costs and depreciation charges in shares from investment cost for pipeline construction; α – annuity;

m – approximation coefficient of numerical values of the specific cost of pipe laying with various values of heat density;

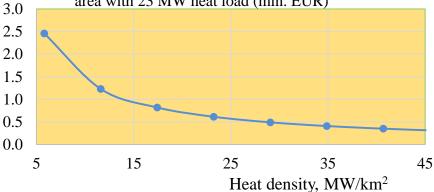
 $q_{\rm S}$ – standard value of heat density (*MW/km*²).



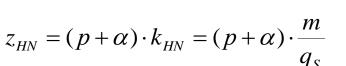
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 $Z_{\rm S}^{DH} + Z_{HN} \leq Z^{IND}$



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STANDARD VALUE OF HEAT DENSITY **CRITERION DEFINITION**

for heat sources

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 $\overset{or}{h_{e_{i}}}_{h_{ork_{s}}} = Z_{HN} = (\alpha + f) \cdot \sum_{i} k_{i}(d_{i}) \cdot l_{i} + \frac{c_{e} \cdot \tau \sum_{i} x_{i} \psi_{i} \cdot l_{i}}{362.7 \cdot n}, \quad i \in I$

 $Z_{S}^{DH} = C_{n} + D_{n} \cdot Q_{n}, n \in N$

Annual heat supply cost for DH

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specific investment cost for $k_i(d_i) = a_i + b_i d_i^{u_i}, i \in I$ pipeline construction

share of pipeline operation costs and

 $c_e \cdot \tau \cdot \sum x_i \psi_i$ depreciation charges from investment $\longrightarrow p = f + \frac{1}{362, 7 \cdot \eta} \cdot \sum k_i(d_i), \quad i \in I$ cost for pipeline construction

> f – depreciation charges, charges for maintenance and repairs of networks in shares from capital investments; Q_n – optimal heat output of the n-th heat source; a, b, u – coefficients in the equation of cost of a pipeline; I – route length; τ – number of hours of unit operation; c_{e} – electricity cost; η – efficiency coefficient of pump; x_i – flow rate in the network sections ; ψ_i – the specific pressure drop in a network; D_n , C_n –coefficients of variable and constant costs for heat energy generation in a heat source.

STANDARD VALUE OF HEAT DENSITY CRITERION DEFINITION for standard $a = \frac{1,16 \cdot m \cdot (p+\alpha)}{q}$

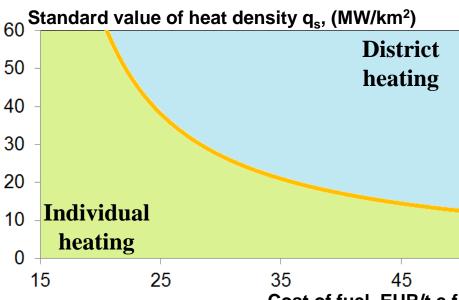
 $\overline{0,001 \cdot \tau \cdot c_f \cdot b_f - \frac{C_n}{O^{DH}} - D_n + \alpha \cdot (k_S^{IND} - k_{Sn}^{DH})}$

Equation for standard value of heat density

Equation for existing value of heat density

$$HD = \frac{\sum_{i=1}^{J} Q_{j}}{S}, j \in J$$

 q_s



 c_f – cost of fuel;

 b_f – specific consumption of fuel for heat energy production in decentralized sector;

 k_{S}^{IND}, k_{S}^{DH} – additional specific investment cost for

individual heating or for increasing of heat source capacity in district heating system.

HD – heat density for area,

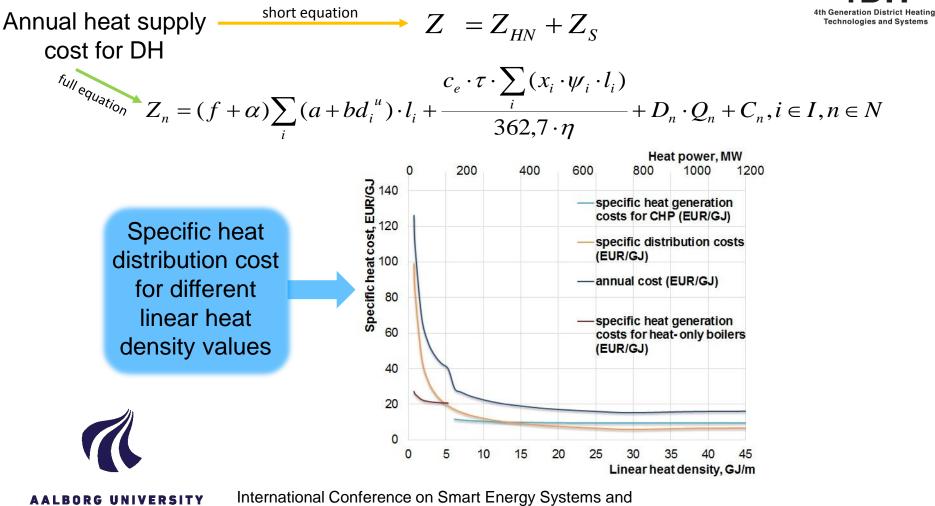
S – the total land area of district.

Cost of fuel, EUR/t.e.f.

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STANDARD VALUE OF LINEAR HEAT DENSITY CRITERION DEFINITION



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STANDARD VALUE OF LINEAR HEAT DENSITY CRITERION DEFINITION

Equation for standard value of linear heat density for main pipeline

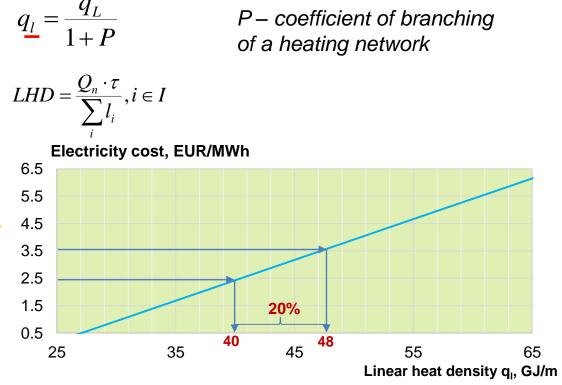
Standard value of linear heat density for all pipelines

Equation for existing value of linear heat density

The corresponding standard value of linear heat density with respect to electricity cost for other equal parameters



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 $q_{\underline{L}} = \left(\frac{11,55 \cdot c_{e} \cdot \tau \cdot \psi}{\Delta t \eta} + \frac{0,176 \, fb}{\psi^{0.27} \Delta t^{0.551} O_{n}^{0.449}}\right) \cdot \frac{\tau \cdot Q_{n}^{2}}{C_{n}}$

EXAMPLE

Individual heating

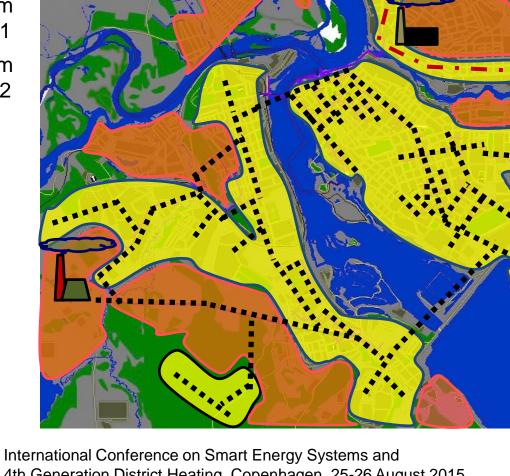
District heating

Pipelines from heat source-1 Pipelines from heat source-2

Variant 1 $q_{s1} = 23,5MW / km^2$ $q_{L1} = 35GJ / m$ Variant 2 $q_{s1} = 35MW / km^2$ $q_{L1} = 56GJ / m$

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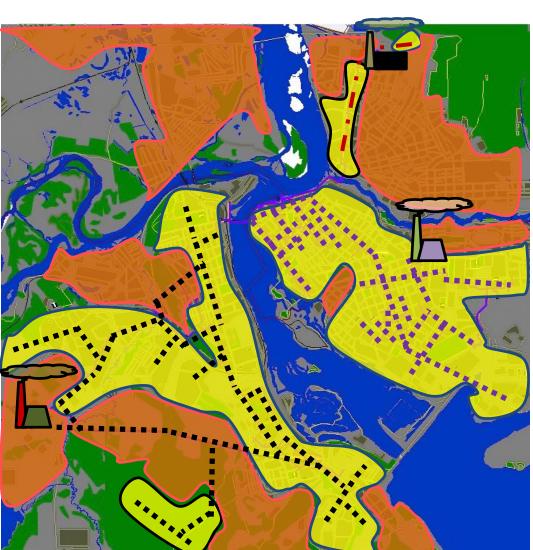


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EXAMPLE

heating **District heating Pipelines from** heat source-1 Pipelines from heat source-2 Pipelines from heat source-3 Variant 1 $q_{s1} = 23,5MW / km^2$ $q_{L1} = 35GJ / m$ Variant 2 $q_{S1} = 35MW / km^2$ $q_{L1} = 56GJ / m$ **AALBORG UNIVERSITY** DENMARK

Individual





CONCLUSIONS

- Construction of building according to new standards of energy efficiency will reduce heat load density. It will influence on the efficiency of heating systems that is why there is a necessity of implementation of the energy planning considering new circumstances.
- Several equations for determination of the standard values of heat density criteria for planning of heat supply are offered.
- Standard value of heat density criterion q_S for territory zoning mostly depends on: type and cost of used fuel, technical and economic characteristics of heat supply system, heat losses and climatic regional characteristics.
- Standard value of linear heat density criterion q_I depends on: cost characteristics for heat sources, technical and economic characteristics of heat pipelines.
- The Investigations of the influence of standards of heat load density (q_S, q_I) for urban planning proved that they define the rational determination of areas of district heating and individual heating, structure and scales of the heat supply systems.





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Thank you for attention!



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