

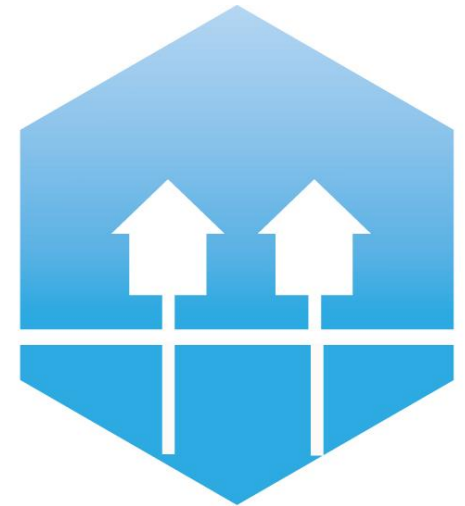
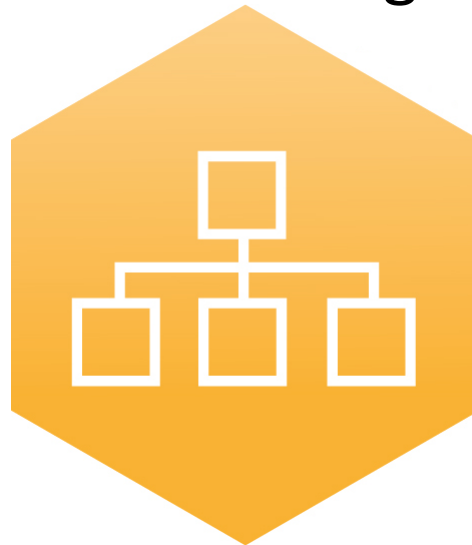
International Conference on Smart Energy Systems and 4th Generation District Heating
Copenhagen, 25-26 August 2015

Hydrogen to link Heat and Electricity in transition stage towards Future Smart Energy Systems



Benedetto Nastasi

Gianluigi Lo Basso



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**4th Generation District Heating
Technologies and Systems**

Outline



- **Background**
- **Research Questions**
- **Energy System Model**
- **Centralized vs Distributed Generation**
- **Hydrogen Technologies**
- **Energy Scenario with 30% - 40% - 50% of RES**
- **Conclusions**





Background

- Increasing of RES share in energy mix
- OECD Countries have more power than needed
- ✓ *Different RES priority on the market (PV, Wind, etc.)*
- Decreasing of price in peak hours
- Existing fossil-fuel power plants work at partial load
- ✓ *Grid Efficiency changes (RES, Repowering, Old Plants)*
- Excess is not only a safety issue but economic one
- Vision of Grid as a backup option of RES and DG
- ✓ *Power-to-Gas, H2 as a solution (H2NG, SCH4, etc.)*





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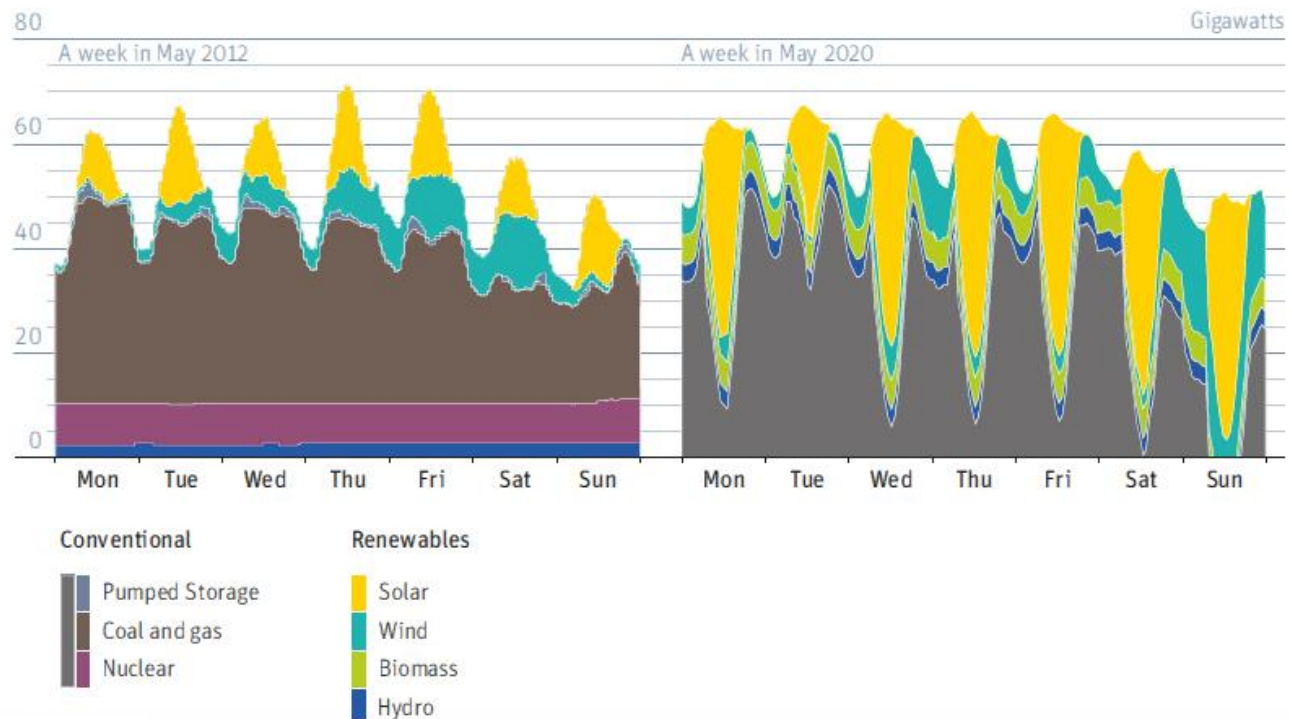
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Energy Transition

Renewables need flexible backup, not baseload

Estimated power demand over a week in 2012 and 2020, Germany

Source: Volker Quaschnig, HTW Berlin



Source: BMWI, 2013; Energiewende, 2015.

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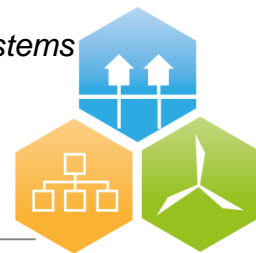
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NG in the Energy Transition

- **Natural Gas-based Countries (Italy, Netherlands, etc.)**
- **Large extension of existing pipelines**
- ✓ ***Well-proven energy infrastructures***
- **Distributed Hydrogen production**
- **Direct injection of H₂ in the Gas Grid**
- ✓ ***Pipelines as storage infrastructures***
- **Fossil fuel production is shifting to Natural Gas**
- **Energy independence is still a geopolitical issue**
- ✓ ***Power-to-Gas, i.e. Power-to-Hydrogen***

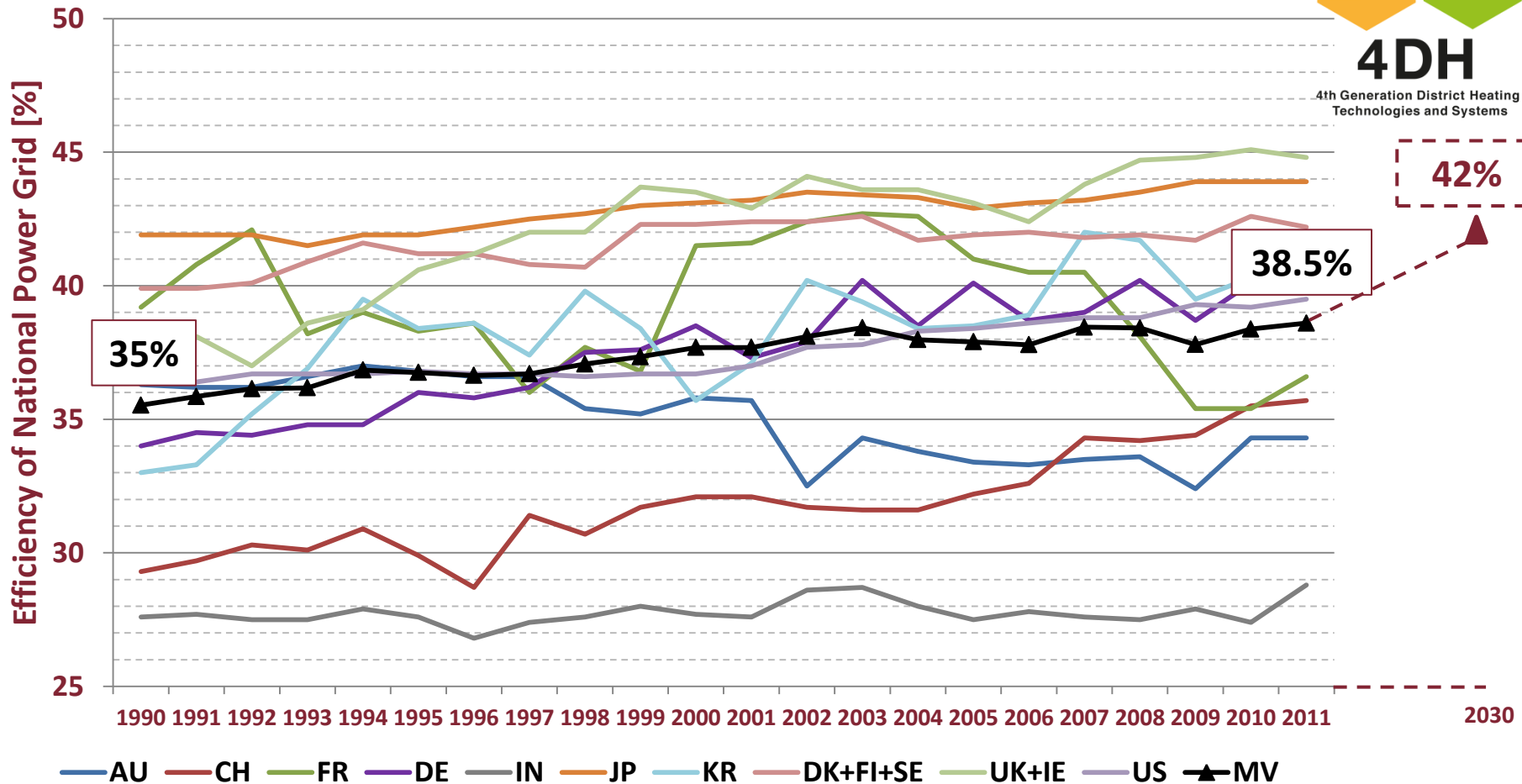




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National Grid Efficiency



Source: IEA, 2013; Ecofys, 2014.

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Research Questions

What Renewable Hydrogen Technology could be involved in **linking Heat and Electricity** but considering the use in **well-proven technologies**?

Hydrogen for Sustainable Heat Purposes

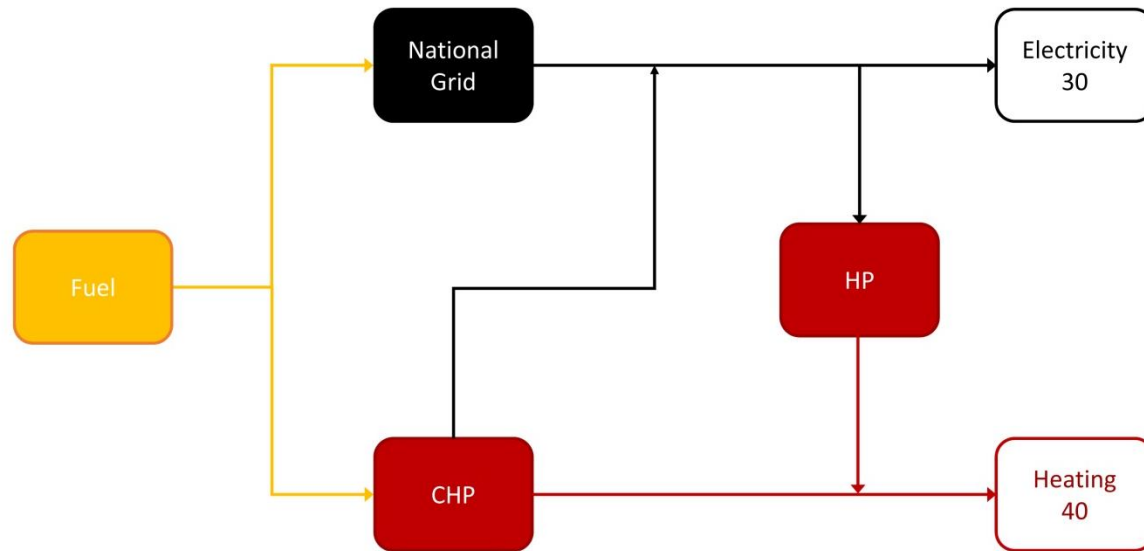
What kind of contribution, in terms of **Primary Energy Saving**, could be provided by

Hydrogen Technologies when the share of RES increases at **30%, 40% and 50%** in the energy mix?

Potential for CHP and DHC feeded by those H2T



Energy System Model



A Simplified Stationary model

Sensitivity Analysis

Grid Efficiency

$$\eta_1 = 0.35$$

$$\eta_2 = 0.385$$

$$\eta_3 = 0.42$$

Demand Power to Heat Ratio

$$0.75 \text{ (30 – 40)}$$

$$0.4 \text{ (20 – 50)}$$

$$0.16 \text{ (10 – 60)}$$

CHP Efficiency

Electrical **0.2 to 0.42**

Thermal **0.5**

Efficiency Improvement due to H2 addition to NG

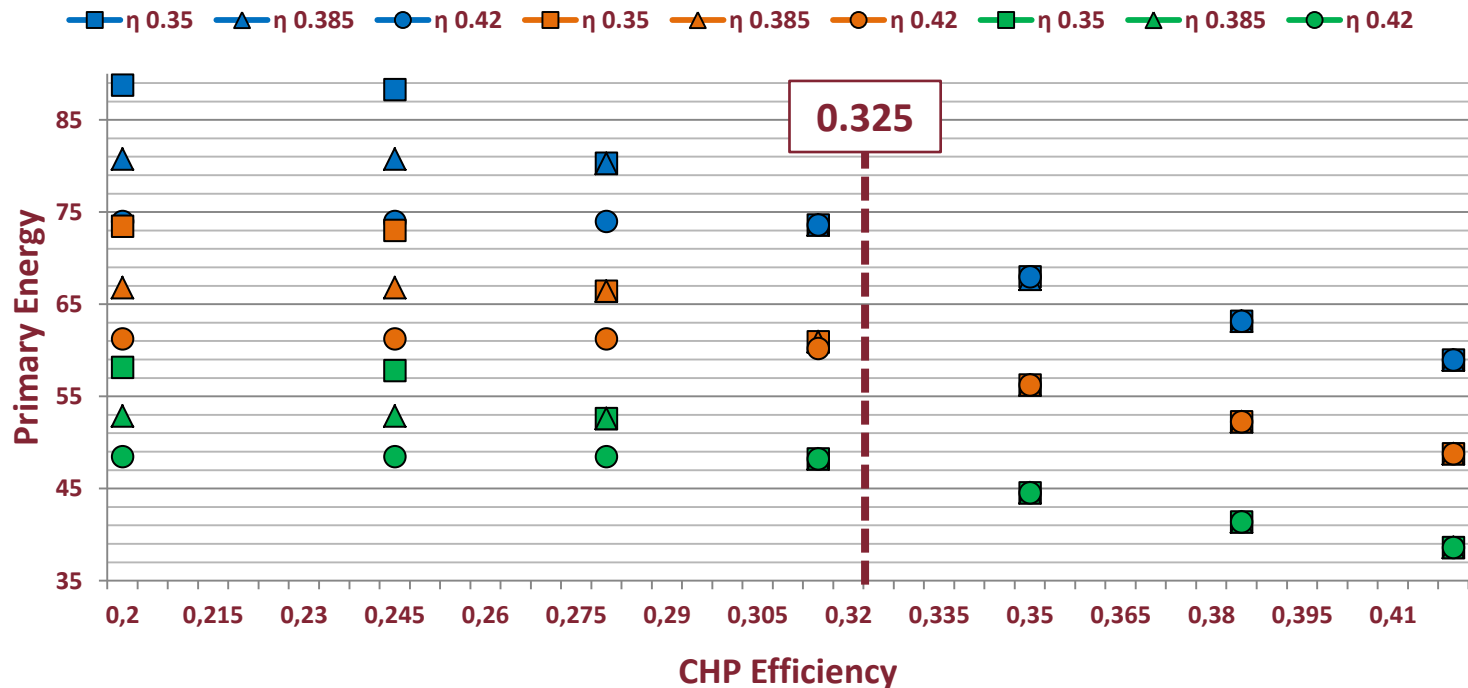
0.01 per 10% of H2 volumetric fraction



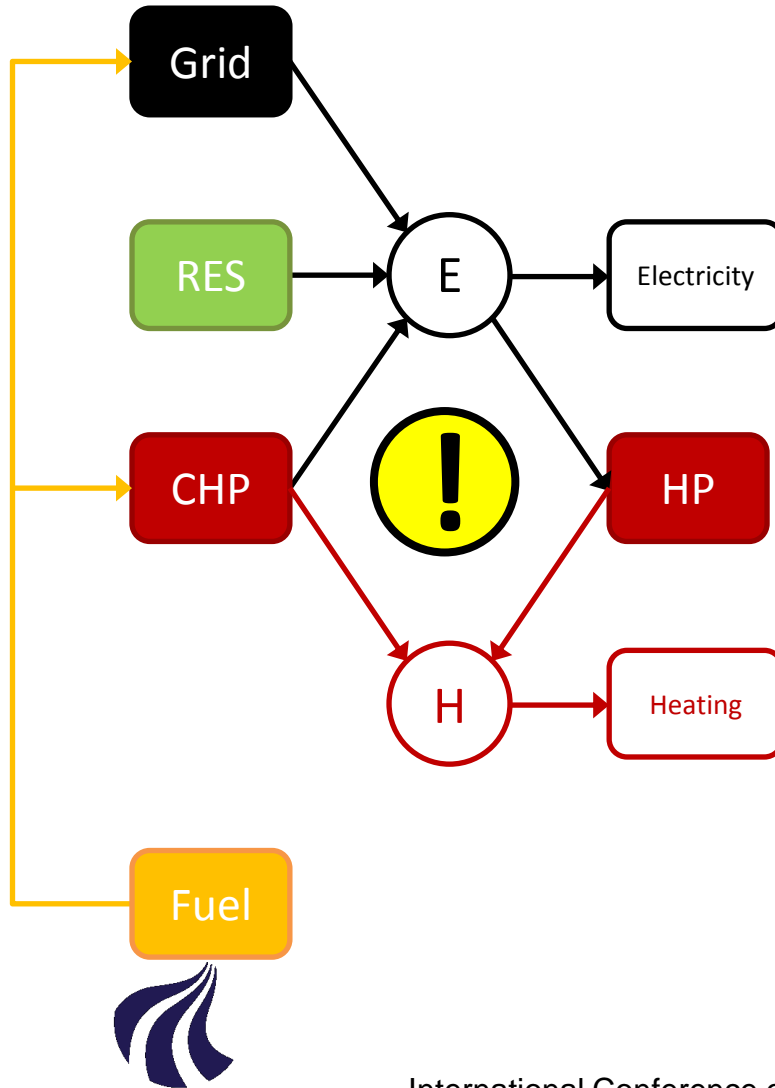


Sensitivity Analysis

National (30/40) **District (20/50)** **Building (10/60)**



Energy System Balance Equations



Electricity Node

$$E_{el,GRID} + E_{el,RES} + E_{el,CHP} - E_{el,HP} = E_{el,D} \quad (1)$$

Share of RES

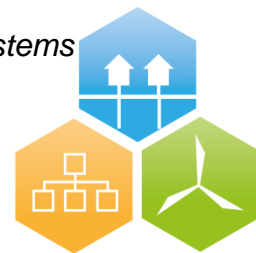
$$f_{RES} = \frac{E_{el,RES}}{(E_{el,D} + E_{el,HP})} \quad (2)$$

Heat Node

$$E_{h,HP} + E_{h,CHP} = E_{h,D} \quad (3)$$

Objective Function

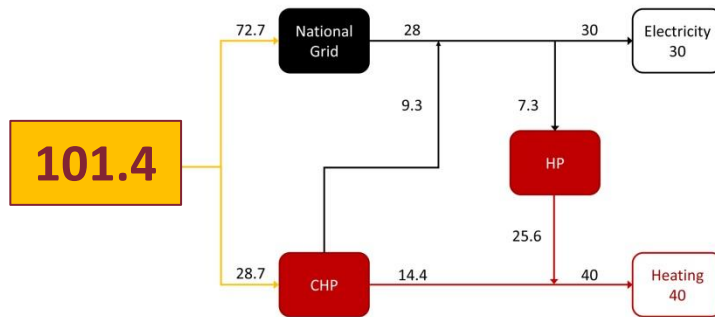
$$E_{fuel,Sys} = E_{fuel,CHP} + \frac{E_{el,GRID}}{\eta_{GRID}} \quad (4)$$



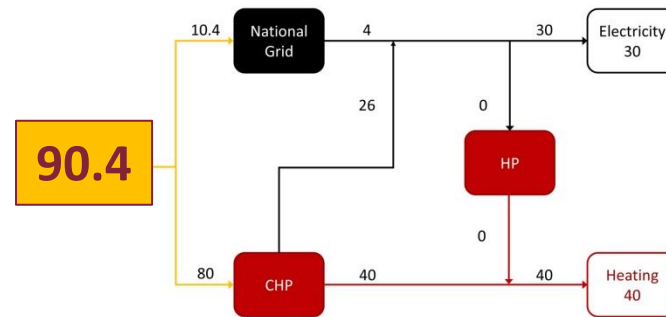
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Energy System and Grid Priority

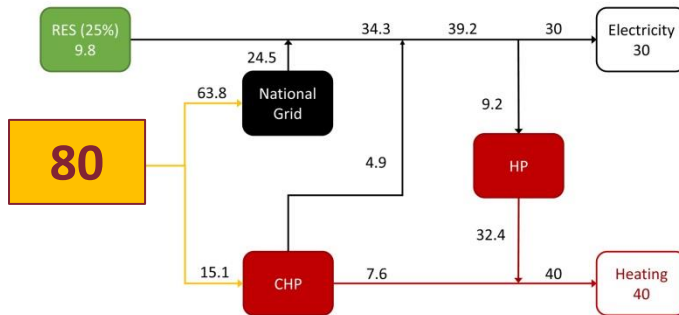
Energy System with Grid Priority



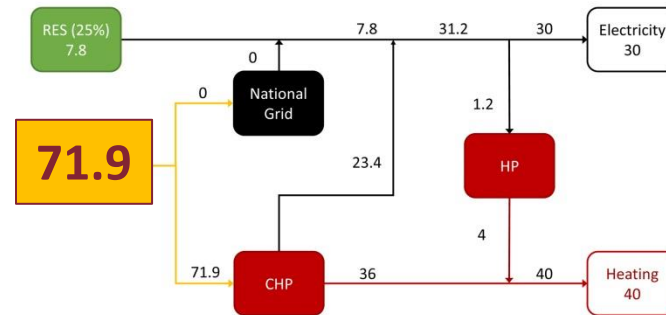
Optimized Energy System



Energy System with Grid Priority and 25% RES



Optimized Energy System and 25% RES





Centralized vs Distributed Generation

- **Transmission Cost is avoided**
- **Transmission Losses are reduced**
- **Off-Grid solutions mitigate market price volatility**
- **Fossil-fuel supply is more expensive**
- **Security is an issue at big scale**
- **Higher rated efficiency but higher investment**
- ✓ **Transition from Pro-sumers to Energy Hub**





Analysis Parameters

Grid Efficiency

$\eta_2 = 0.385$

Demand Power to Heat Ratio

0.75 (30 – 40)

Heat Pump COP

COP= 3.5

CHP Efficiency of Distributed Generation

Electrical 0.325

Thermal 0.5

Efficiency Improvement due to H2 addition to NG

Electrical 0.345

H2 vol. fraction 20%



Research Question 1

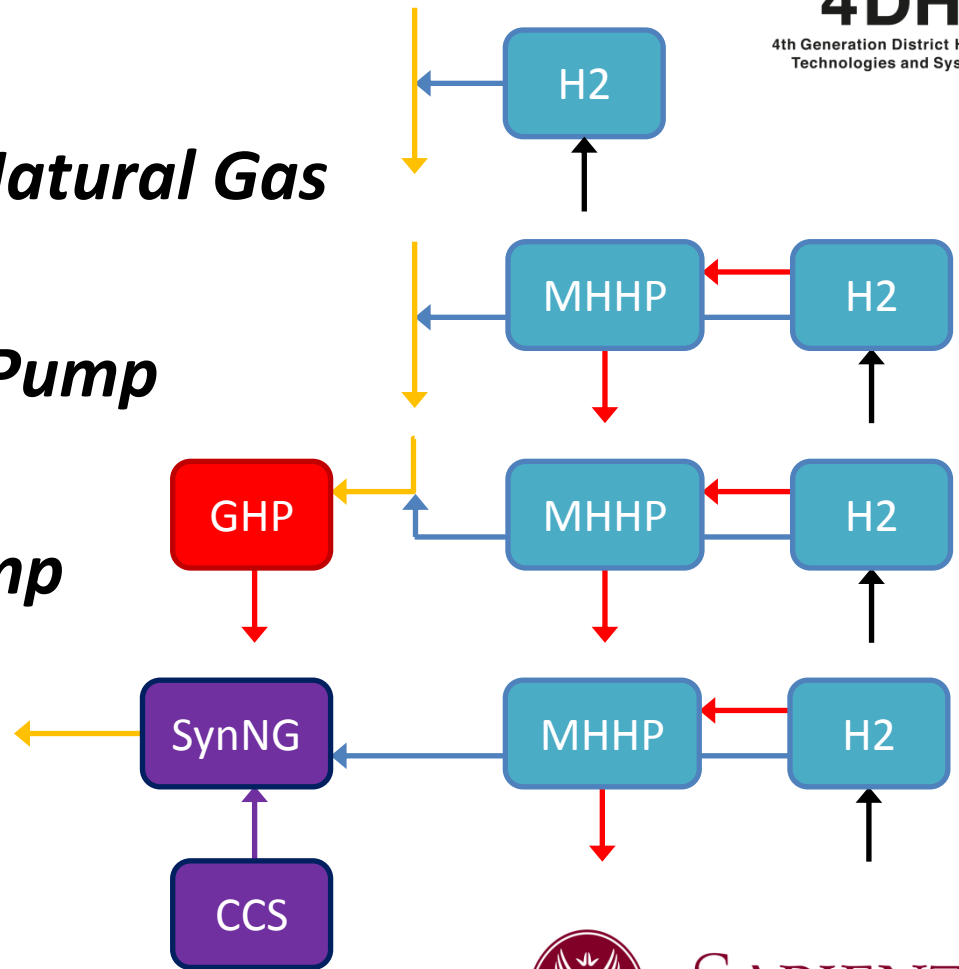


What Renewable Hydrogen Technology could be involved in **linking Heat and Electricity** but considering the use in **well-proven technologies**?

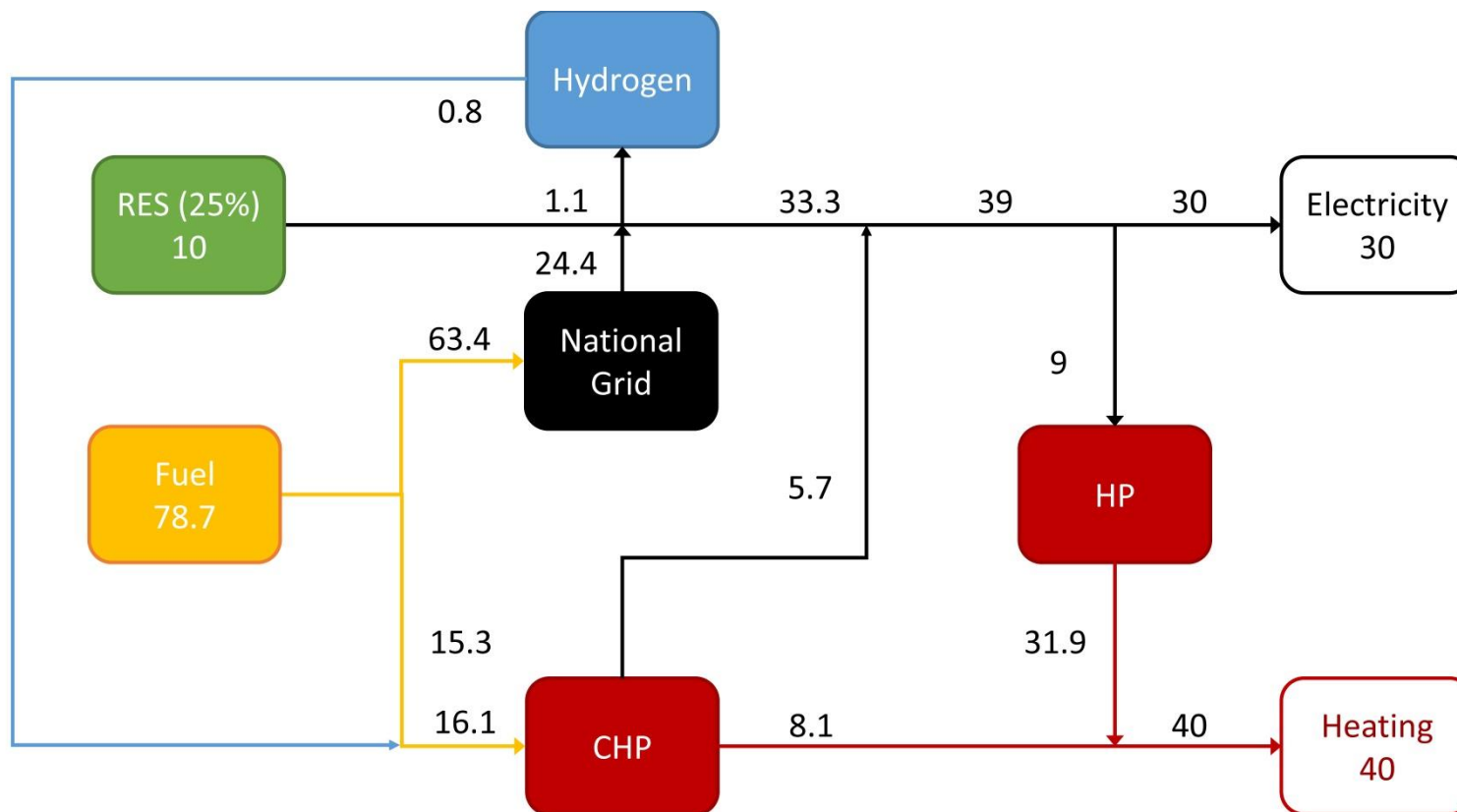


Hydrogen Technologies

- **H2NG**
Hydrogen enriched Natural Gas
- **MHHP**
Metal Hydride Heat Pump
- **GHP**
Gas-engine Heat Pump
- **SCH4**
Synthetic Methane

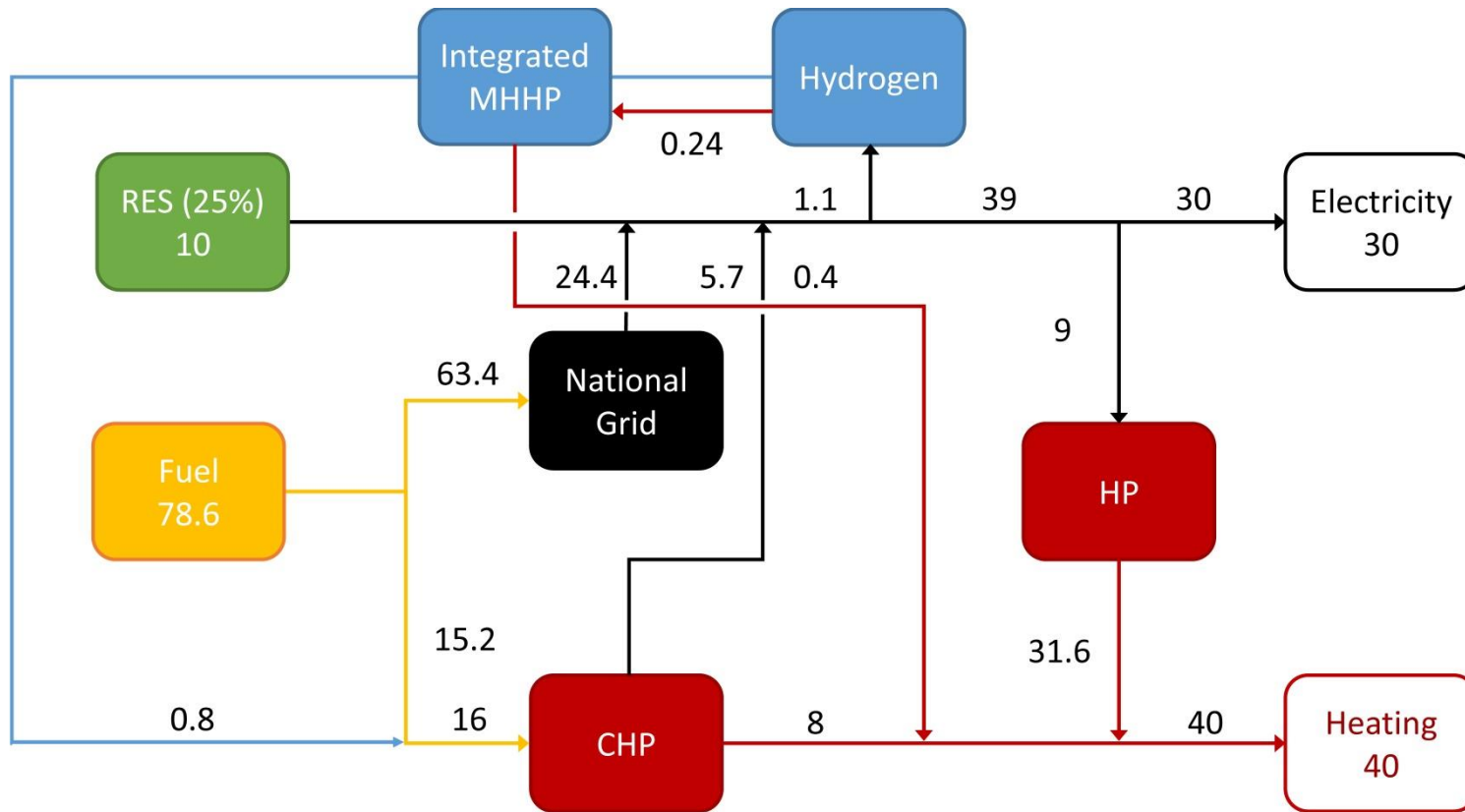


H2NG Hydro-methane mixtures



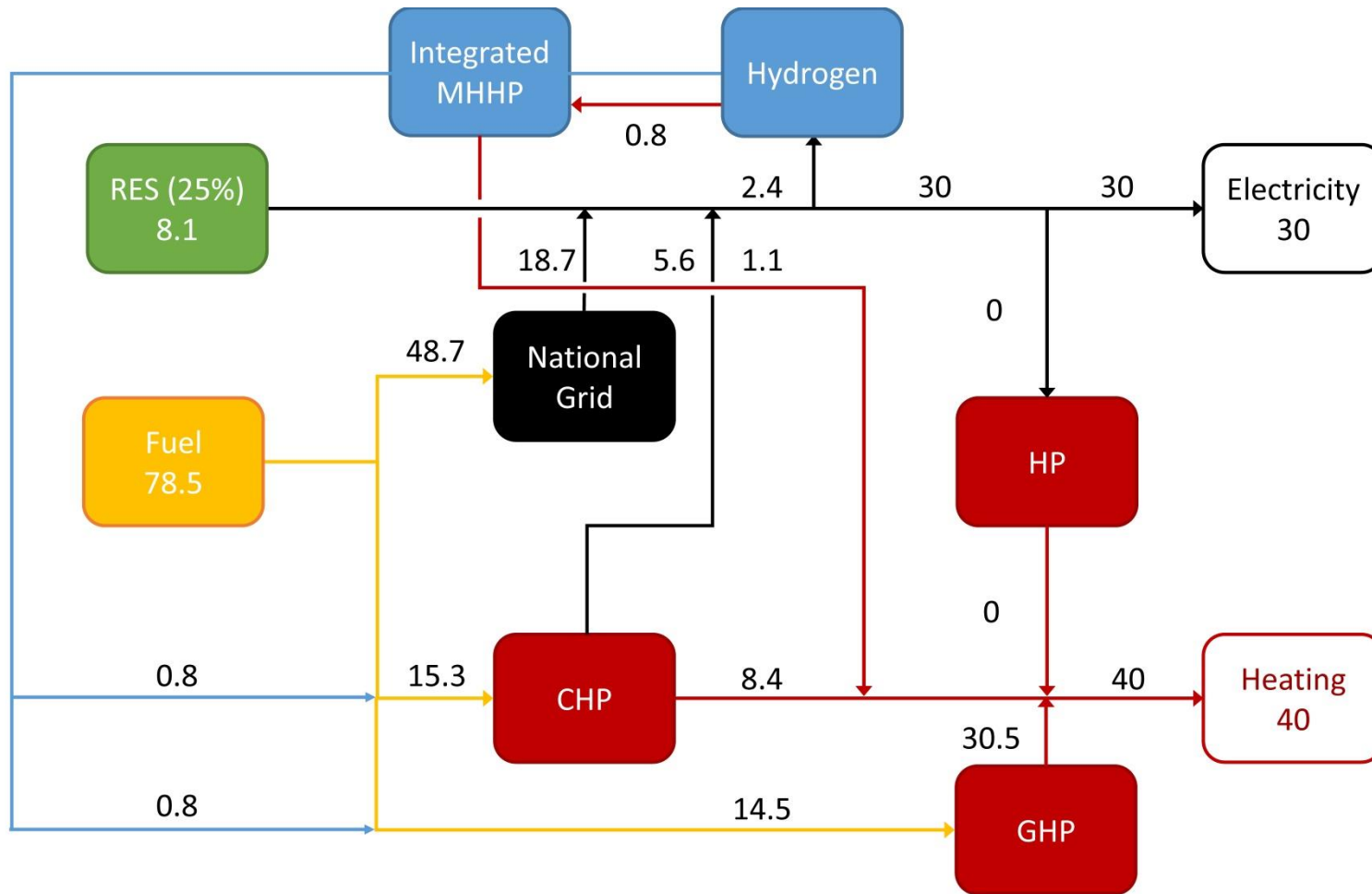


MHHP Metal Hydride Heat Pump

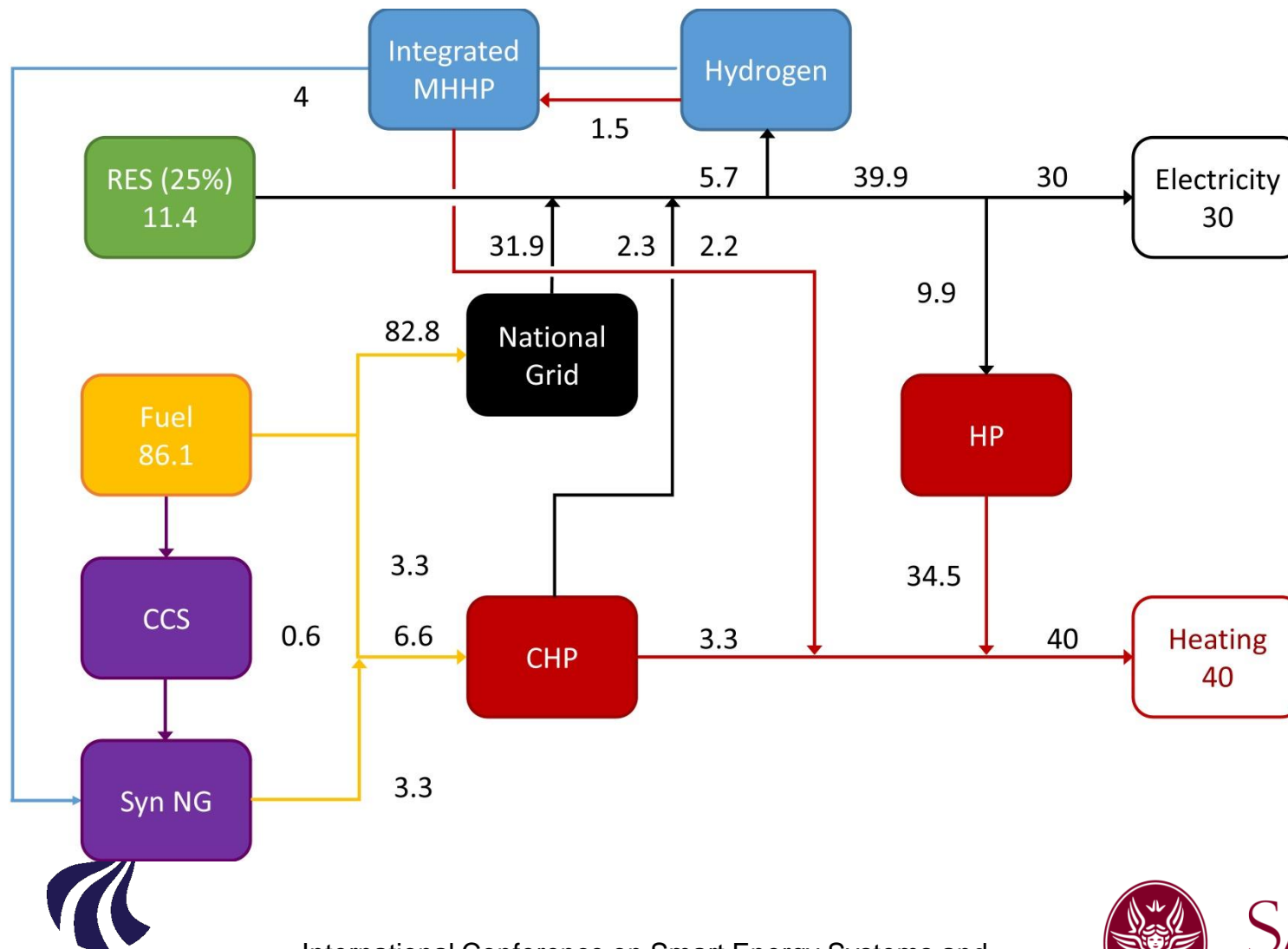




GHP Gas-engine Heat Pump



SCH4 Synthetic Methane





Research Question 2

What kind of contribution, in terms of **Primary Energy Saving**, could be provided by Hydrogen Technologies when the share of RES increases at **30%**, **40%** and **50%** in the energy mix?

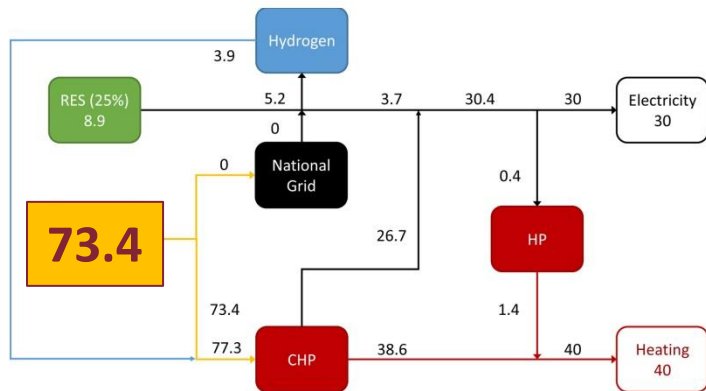




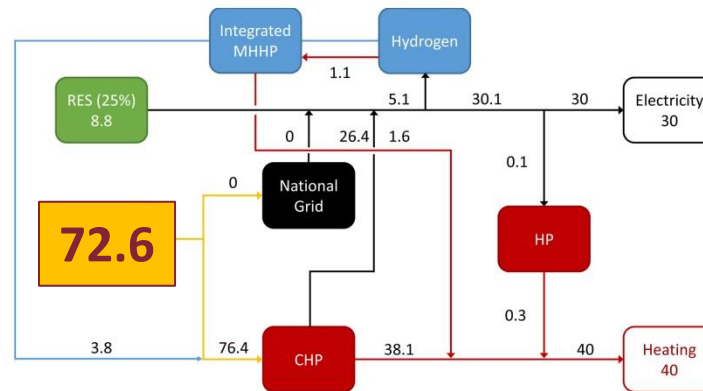
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Hydrogen - 25% RES

H2NG | Integration of Hydrogen enriched Natural Gas

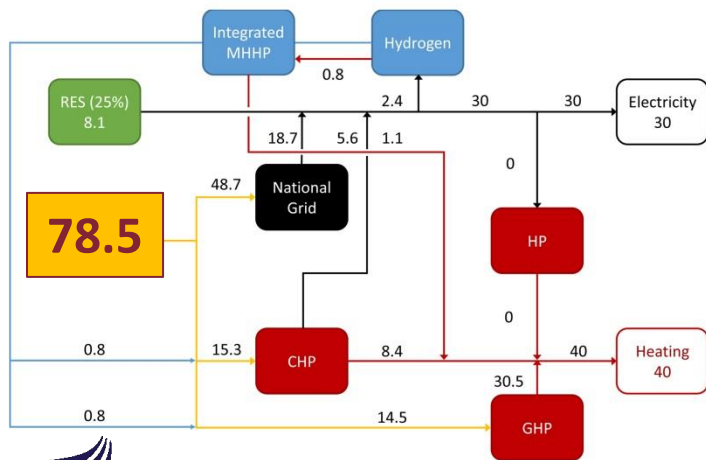


MHHP | Metal Hydride Heat Pump

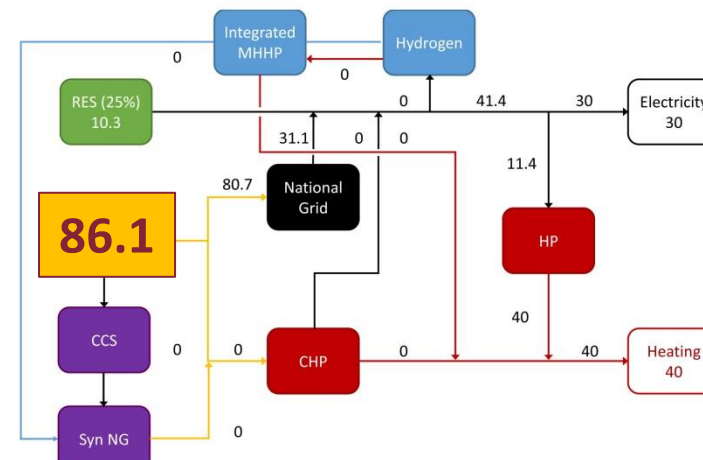


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GHP | Gas-engine Heat Pump



SCH4 | Synthetic Methane



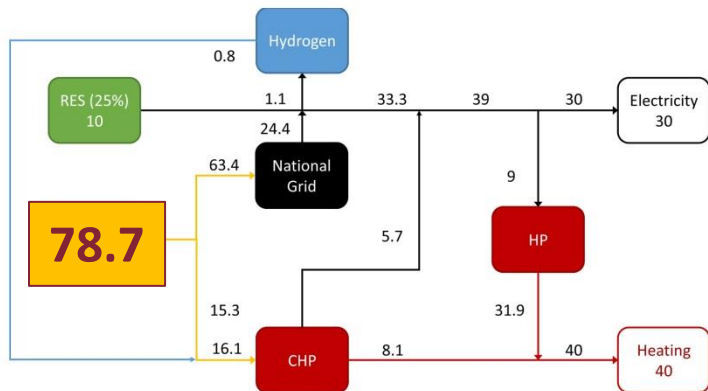


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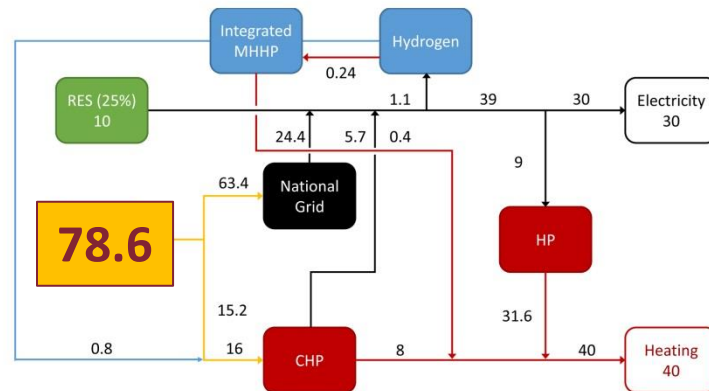
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Hydrogen - 25% RES – Grid locked

H2NG | Integration of Hydrogen enriched Natural Gas

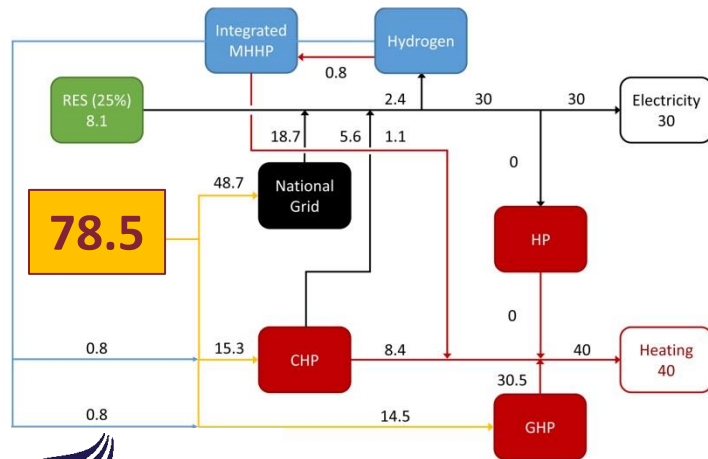


MHHP | Metal Hydride Heat Pump

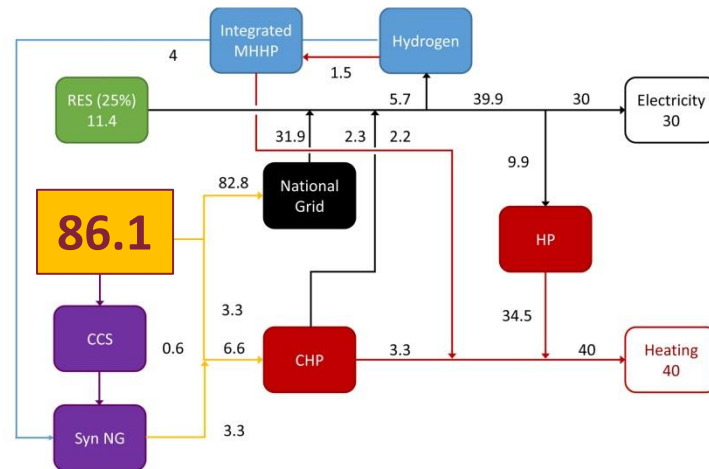


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GHP | Gas-engine Heat Pump

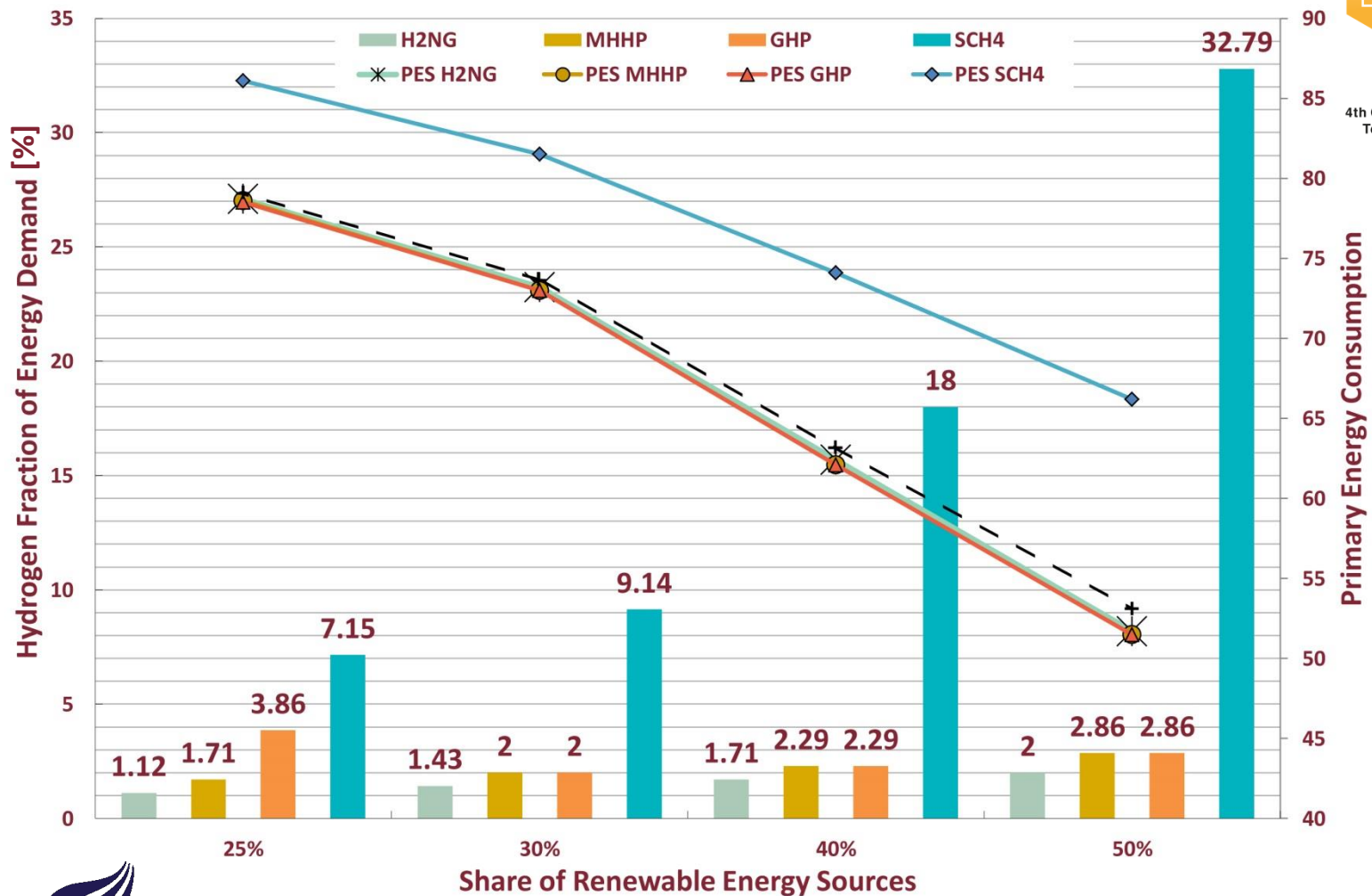


SCH4 | Synthetic Methane





Energy Scenario 30% - 40% - 50%





Conclusions

- **MHHP+H2NG is the best solution to reduce PE**
- **Grid to DG Relation is crucial for PES and safety**
- **GHP works only at 25% in optimized layout**
- **SCH4 requires more PE than BAU and other H2s**
- **Further studies about SCH4 for CO2 reduction**
- **Studies by a dynamic model (e.g. EnergyPLAN)**
- ✓ **Transition solutions towards Hydrogen Economy**





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Principal Investigator: **Benedetto Nastasi.**



Thank you for your attention!

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For any suggestion or further information please contact:

benedetto.nastasi@outlook.com



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