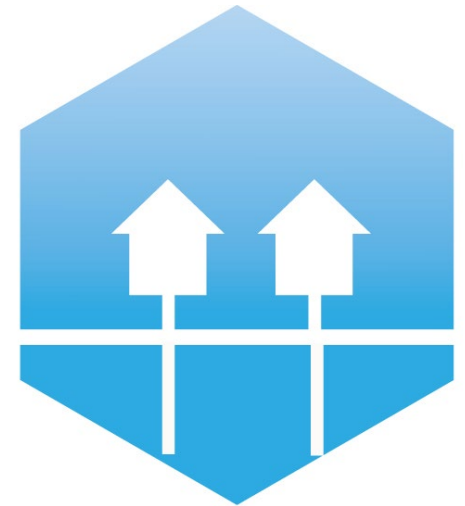
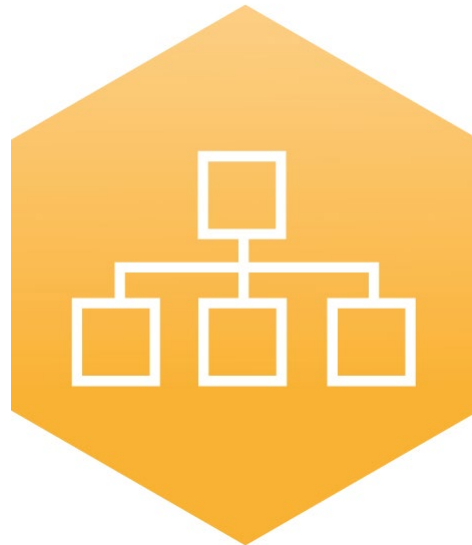


A methodology for tertiary buildings cooling energy need estimation:
a case study of District Cooling in Marrakech

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AALBORG UNIVERSITY
DENMARK

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#SES4DH2018

4DH

**4th Generation District Heating
Technologies and Systems**

Outline



- **Why DC**
- **Context**
- **Methodology**
- **Results**
- **Conclusion**



Courtesy of District Energy in Cities Initiative, United Nations Environment Program



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Why DC

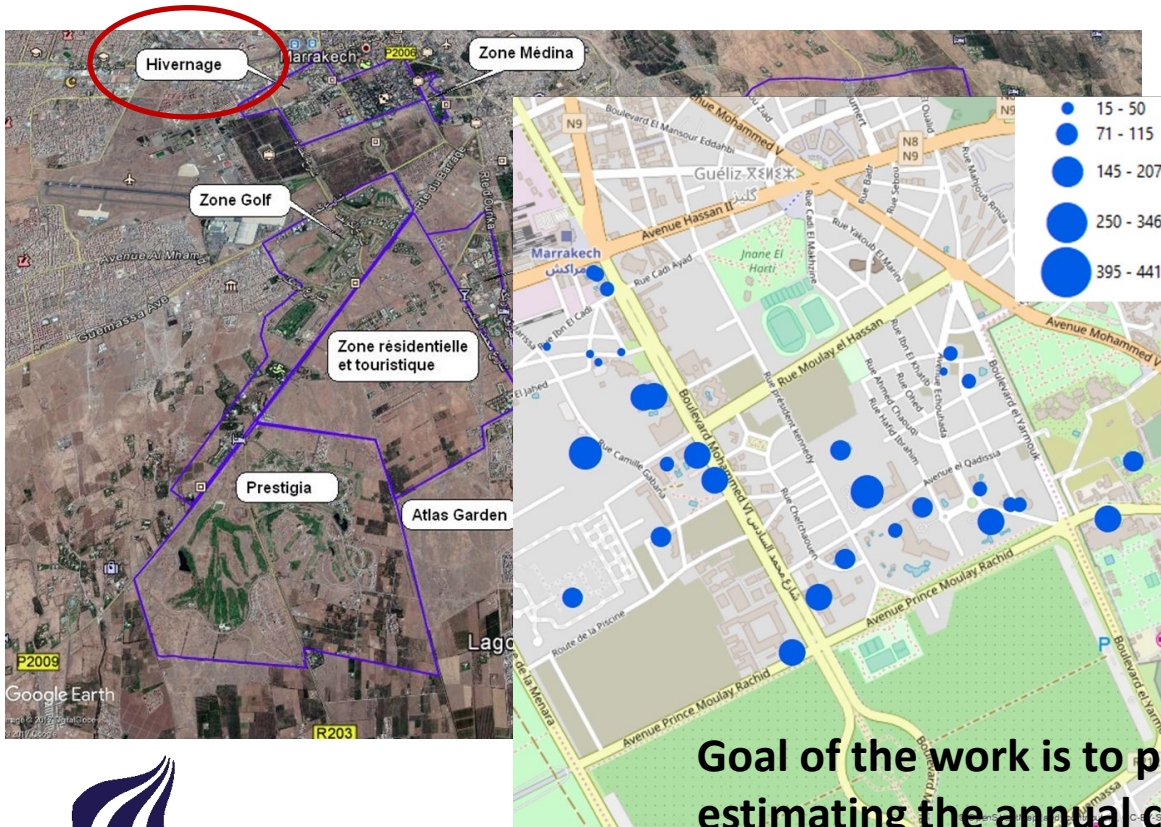


- Cooling demand grows as **spending on energy services increases** and more of the **population moves to cities** (UNEP, 2014)
- On current trends, energy needs for space cooling – almost entirely in the form of **electricity** – will **more than triple between 2016 and 2050**, driven mainly by the residential sector (IEA, 2018)
- Higher rate is expected in **developing countries and Middle East**: comfort cooling is no longer considered a luxury but rather a fundamental component of a building and necessary for **attracting business** (IEA, 2017).
- **KIGALI AGREEMENT**: Phasing down HFCs by replacing conventional cooling systems with district cooling



Context

Implementation in Marrakech of the **District Energy in Cities Initiative** by UN Environment



Supporting Marrakech (and Morocco national government) to speed up adoption of **best-practice policies** towards a **low-carbon** society through **district energy systems**, paving the way towards external investments.

Goal of the work is to propose a methodology for estimating the annual cooling demand of existing tertiary buildings at district level



Methodology



Energy performance analysis of buildings requires gathering data such as:

- weather conditions (especially dry-bulb temperature and solar radiation),
- building envelope thermo-physical properties,
- occupancy and occupants behaviour,
- efficiency of cooling systems,
- etc.

...burdensome, costly and time-consuming

Even **more burdensome** when the analysis requires energy demand of building communities at **city scale**.

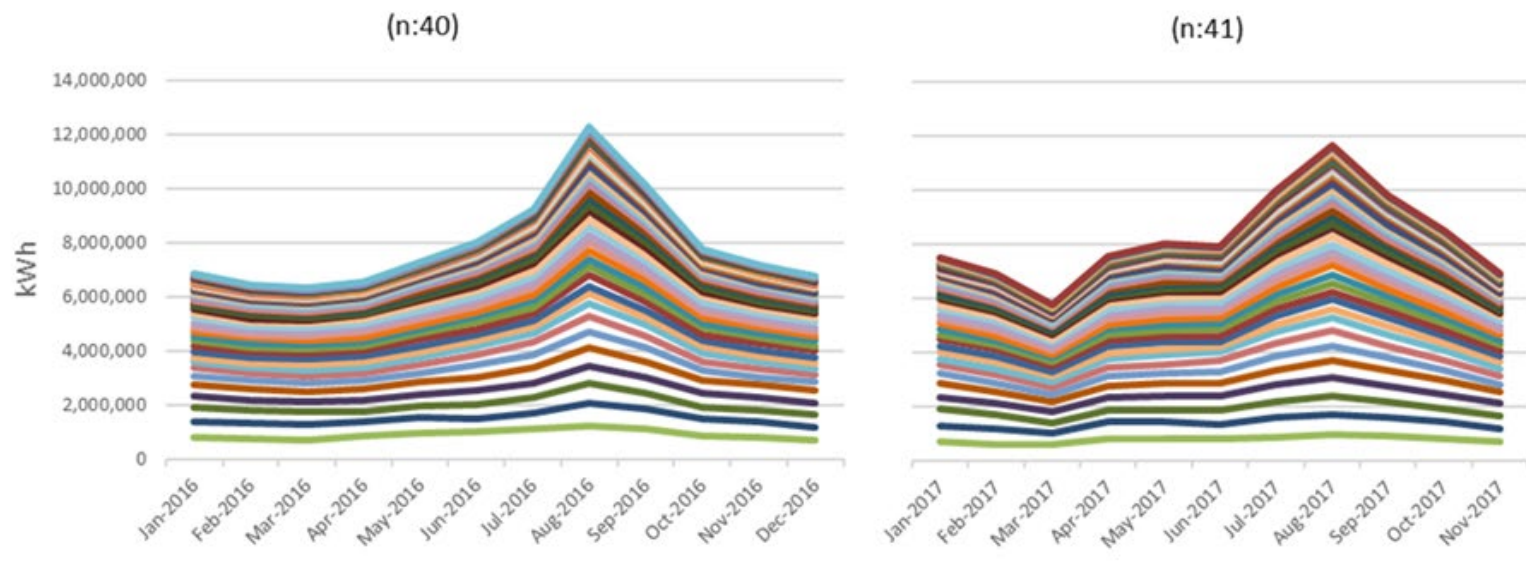


Simplified approaches have been more employed as far as precise consumption prediction is quite difficult.



Methodology

1. Cooling demand estimation: Electricity bills method (from >40 hotels)



Methodology



2. Identification of non-weather dependant uses -> **neutral month**
3. Cooling energy use and energy need estimation

$$Q_{cooling,n} + Q_{heating,n} \approx 0$$

n: neutral month

$$Q_{tot,elec,n} = Q_{lighting,n} + Q_{services,n} + Q_{other,n} = A$$

$A \approx const.$

$$\text{Energy use for cooling} \quad Q_{cooling} = \sum_{m=1}^L Q_{c,m} = \sum_{m=1}^L Q_{tot,elec,m} - L \cdot Q_{tot,elec,n} = \sum_{m=1}^L Q_{tot,elec,m} - L \cdot A \quad [\text{kWh}]$$

$$\text{Energy need for cooling} \quad Q_{C,nd} = Q_{cooling} \cdot \eta_{C,sys} \quad [\text{kWh}]$$

L: cooling season length

$\eta_{C,sys}$: cooling system efficiency



Methodology



4. Hourly cooling load profile

- External conditions: heat gain through building envelope, gains due to infiltration and ventilation of external air
- Internal conditions: heat gains due to internal sources such as lighting, equipment and occupants.

$$\frac{dQ_{C,nd}}{dt} = \frac{dQ_{int}}{dt} + \frac{dQ_{ext}}{dt}$$

$$\frac{dQ_{int}}{dt} = B = const.$$

$$\frac{dQ_{ext}}{dt} = d(T, Rad)$$

- T : sol-air temperature (ASHRAE, 2009) is used. Meteonorm database for hourly distribution of temperatures and humidity.
- **Load profile** is obtained by distributing the total yearly cooling energy need proportional to the hourly **difference of sol-air temperature and cooling set point temperature**.
- Similar to the other methods such as degree-day methods and bin methods (ASHRAE, 2009).



Results

Marrakech climate

- Low need of dehumidification (hot semi-arid Steppe climate)
- Cooling Degree Days (CDD): 650 (base temperature 22 °C)
- Heating Degree Days (HDD): 606 (base temperature 18 °C)
- Average soil temperature during summer: about 26 °C

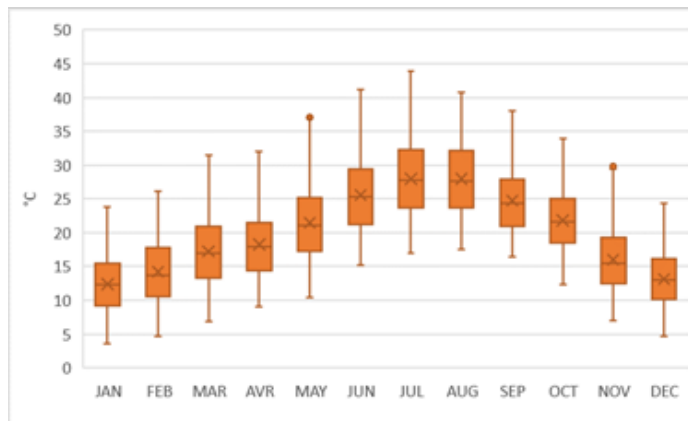


Figure 1 Hourly temperature distribution during each month

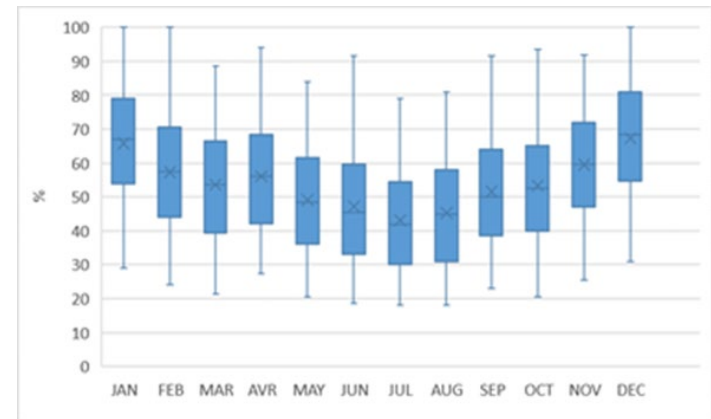


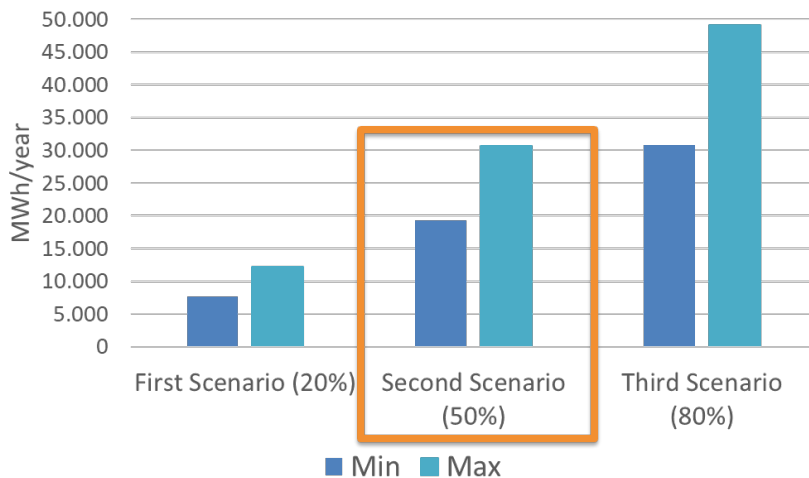
Figure 2 Hourly humidity distribution during each month



Results

Cooling energy need of Hivernage hotels

3 scenarios of building connection: 20%, 50%, 80%.



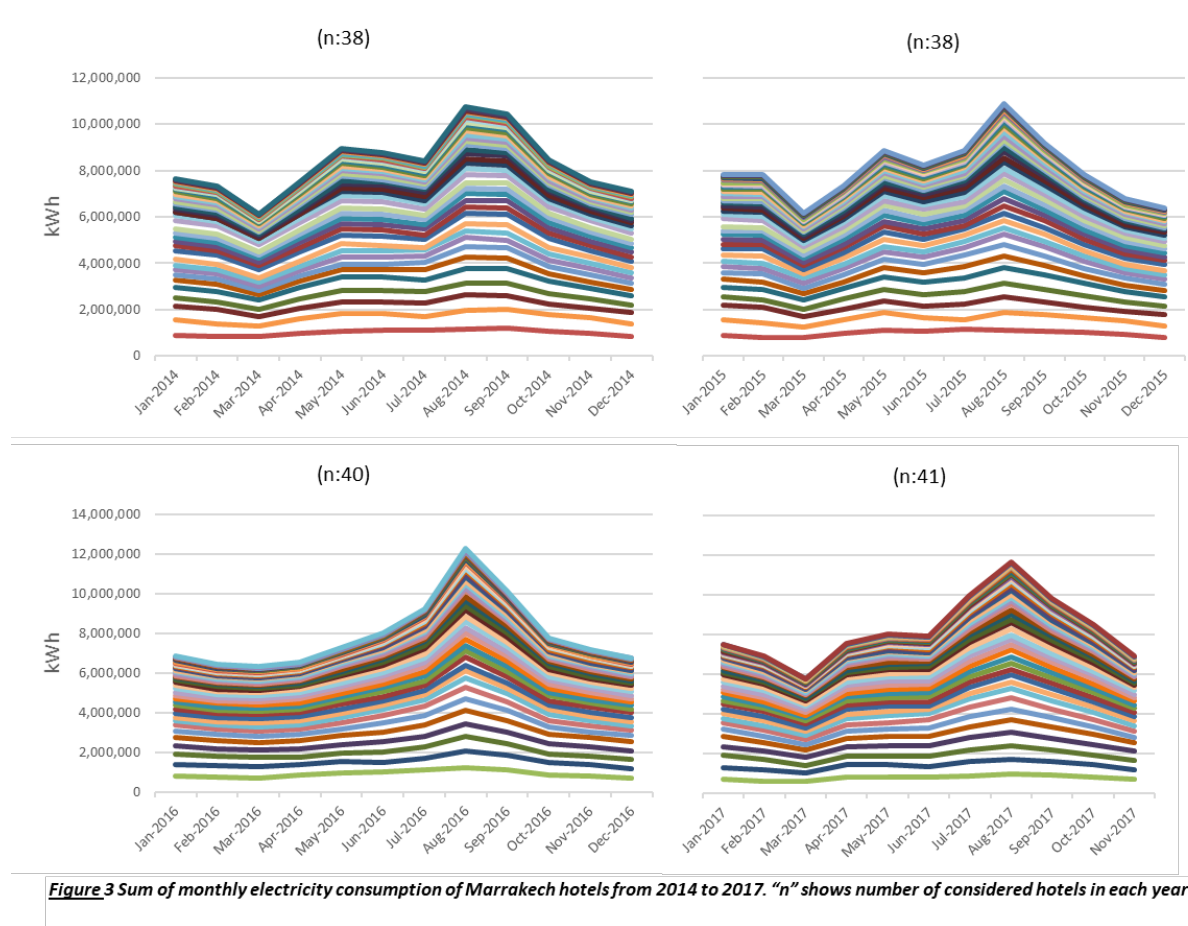
- **Neutral month:** March, minimum electricity consumption (6000 MWh)
- Total Hivernage hotels cooling demand varies between **8 to 49 GWh**
- Peak consumption approximately 12 000 MWh
- Average yearly share of cooling 20% of electricity consumption

Electricity used for cooling **not** strongly affected by occupancy rate



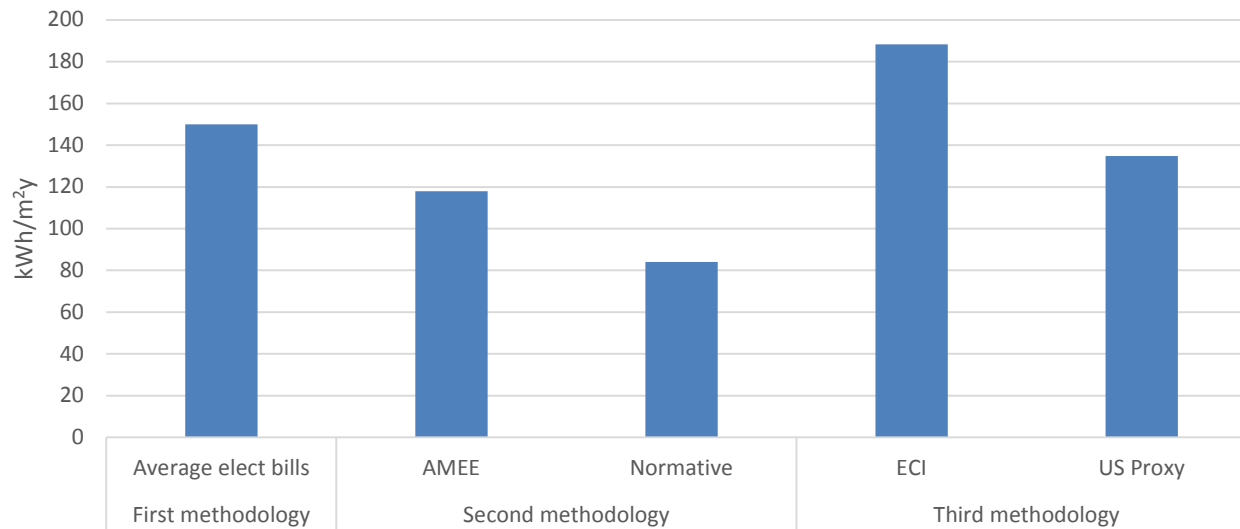
Results

Cooling energy need of Hivernage hotels



Results

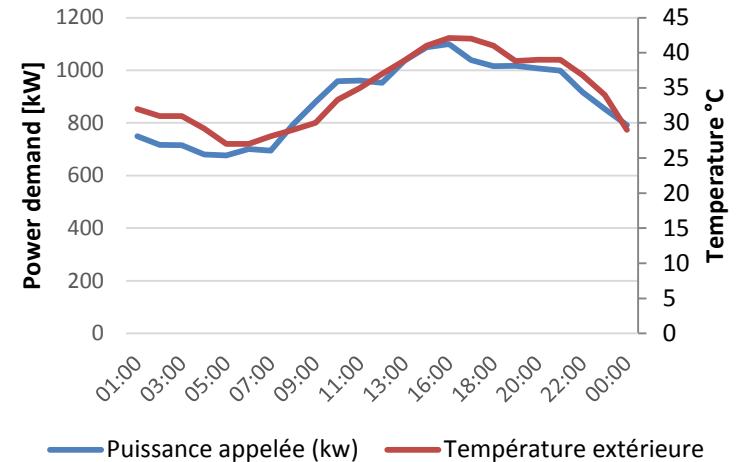
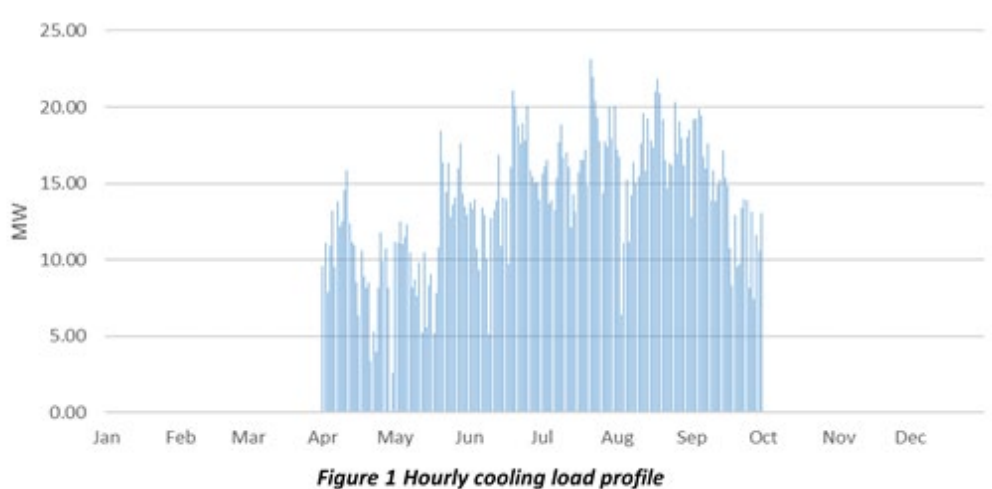
Cooling energy need of Hivernage hotels



Results



Cooling load profile



Maximum cooling power required: 23 MW
Average cooling power: 6 MW



Conclusion



- The input parameters in this method can be summarized as:
 - electricity bills
 - cooling season length
 - conditioned area (to calculate **cooling intensity** [kWh/m²y])
 - cooling system efficiency
- The input parameters of this method can be collected **relatively easy** and also quick and therefore low cost
- This methodology can be employed during the **feasibility and planning phases** of district cooling system design
- Suitable for tertiary buildings in particular



Conclusion

Technical solutions

Alternative	Heat rejection component	Scenario	Average seasonal COP	Water Consumption [m ³ /year]
1	Dry cooler	Air cooled	3.4	-
2	Treated grey water	Water cooled	3.8	-
3	Evaporative cooler	Cooling tower	5.1	87 810 (*)

(*) = equivalent to water consumption of 1330 inhabitants



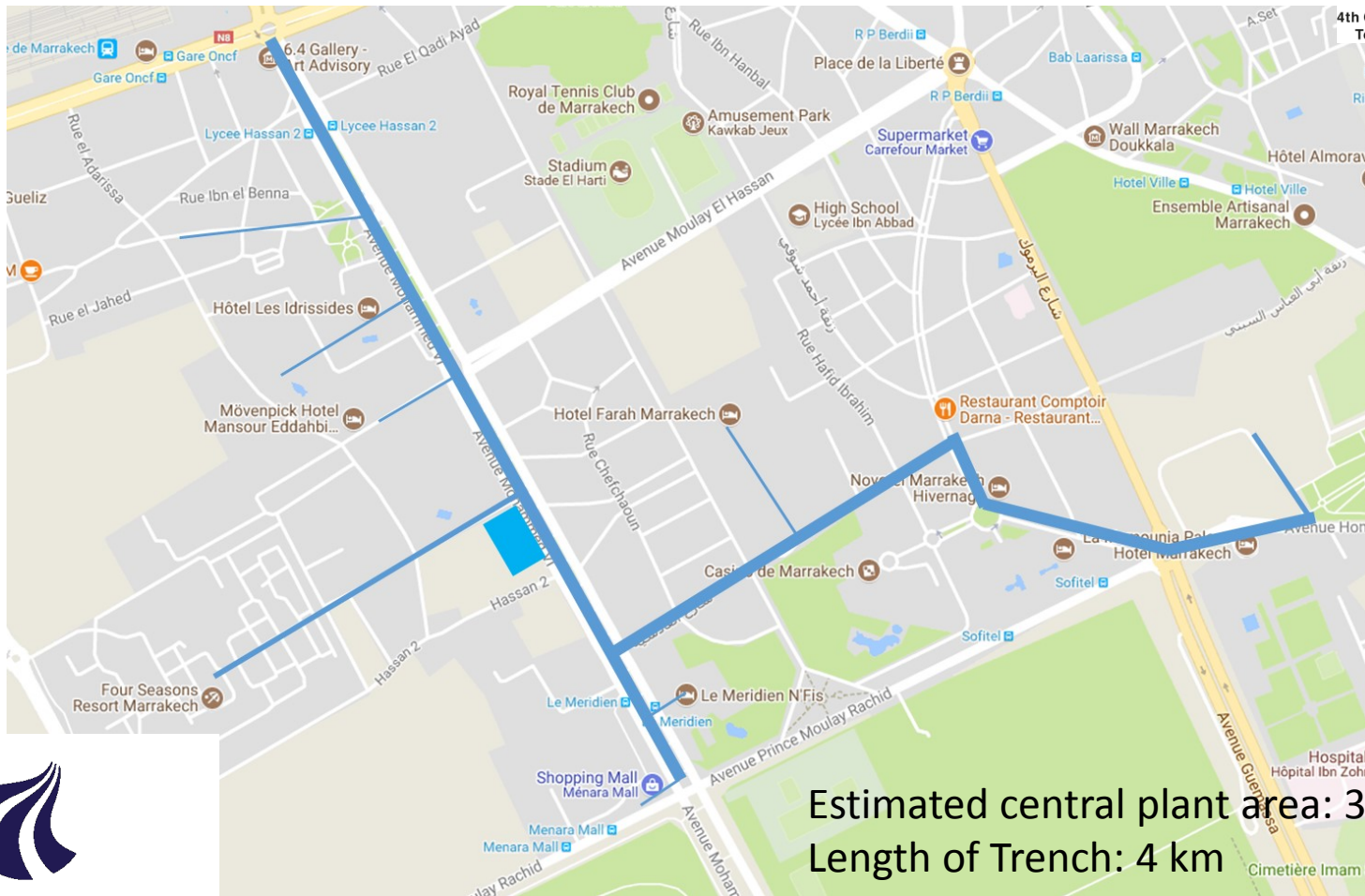
Conclusion



4DH

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Technologies and Systems

Preliminary network



Estimated central plant area: 3000 m²
Length of Trench: 4 km



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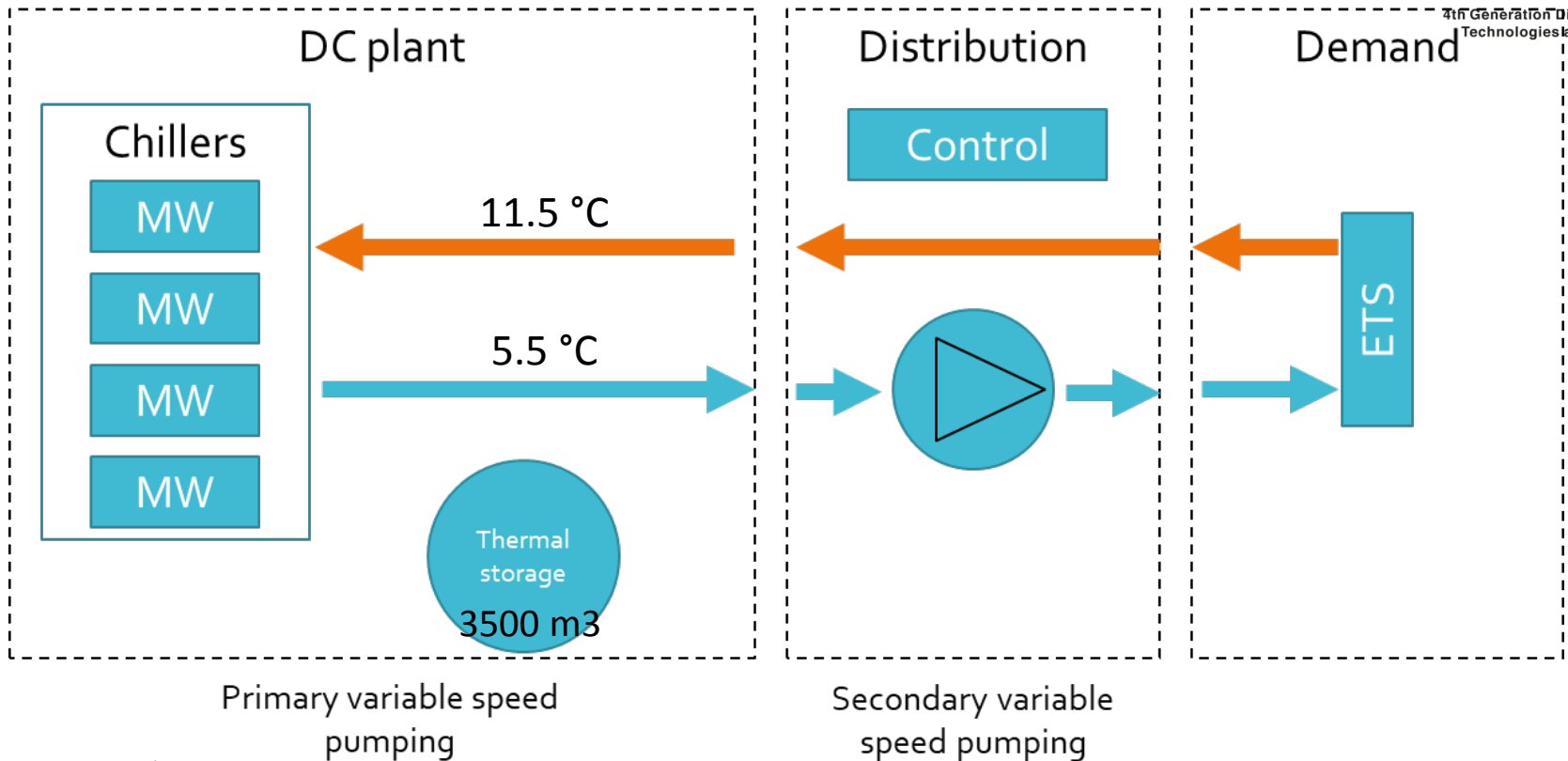
Conclusion

Technical solutions

Approximately 23 MW_{cold}

8 km piping (DN450)

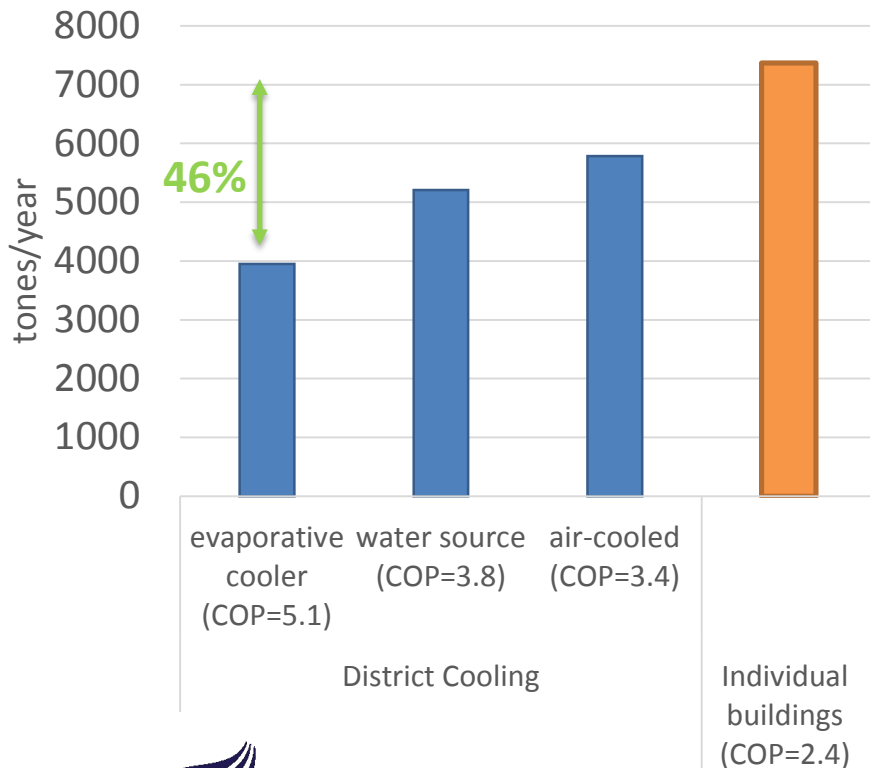
15-20 substations



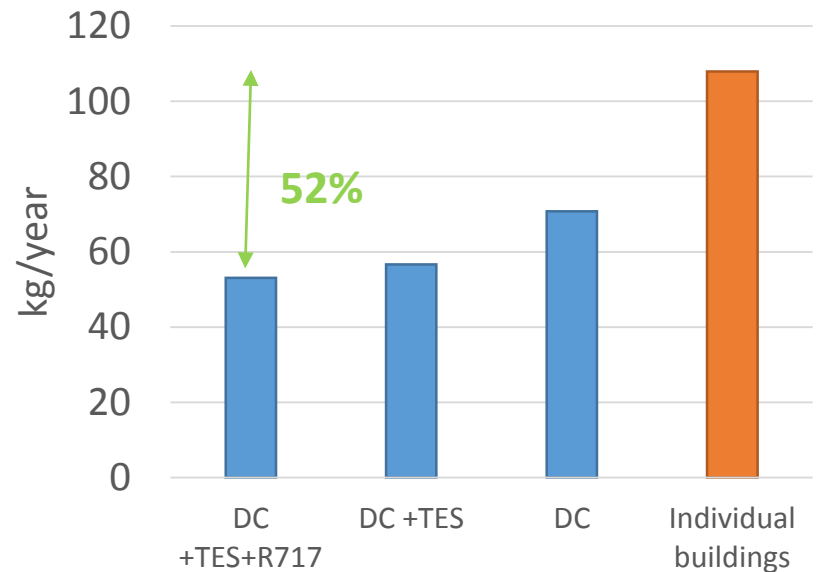
Conclusion

Environmental benefits

Equivalent CO₂ emissions



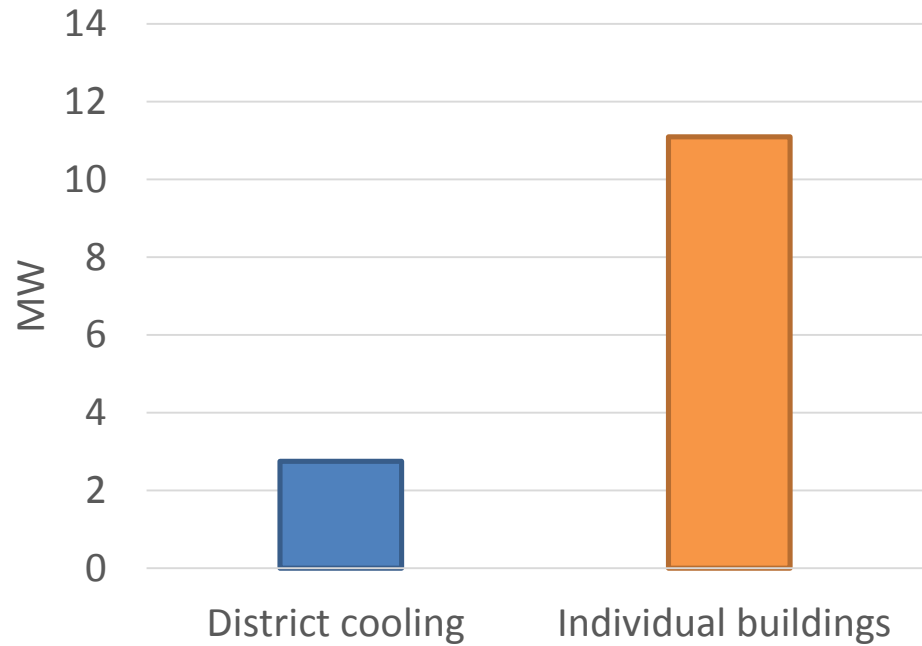
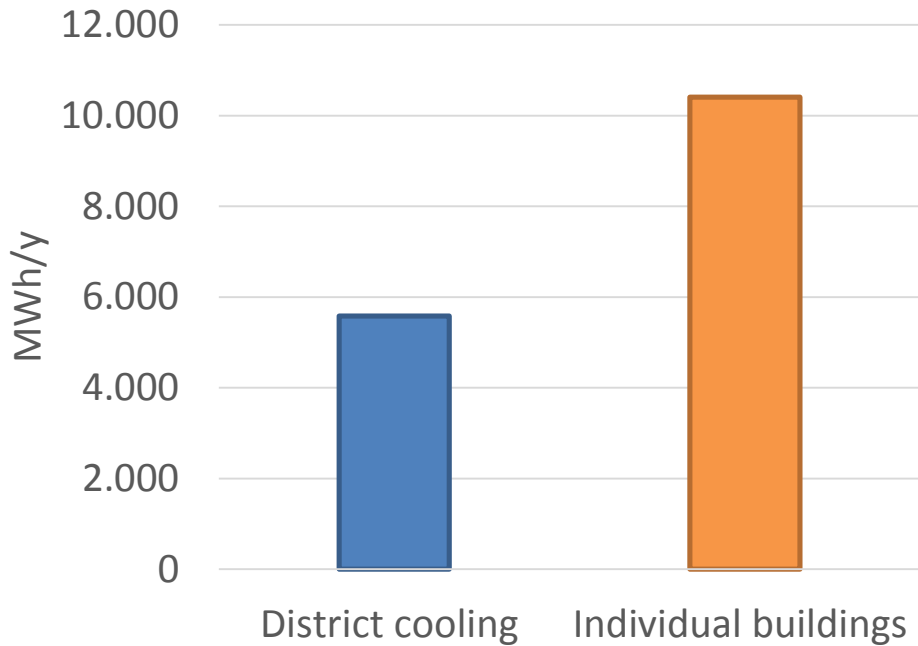
Refrigerant emissions



Conclusion



Electricity consumption and peak power



Thank you

