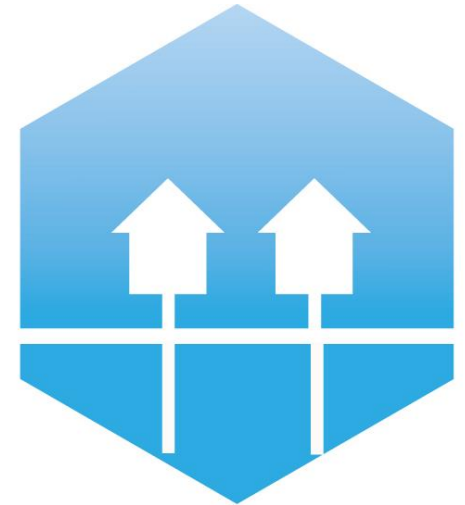
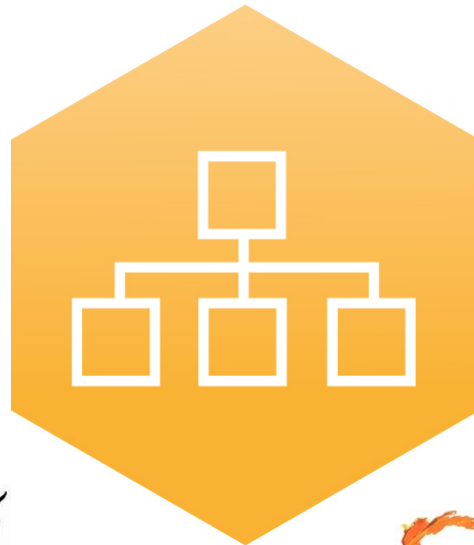


Synthetic fuels potential by Power-To-Gas integration at National level for enhancing energy independency

Benedetto Nastasi

Michel Noussan





Outline

- **Background**
- **Research Questions**
- **Data**
- **Methodology**
- **Power-to-Gas (P2G)**
- **Results**
- **Conclusions**



Background

- **25% is maximum integrable RES share today**
- **RES intermittency, e.g. PV peak, overcomes 25%**
- ✓ **Storage & sector coupling to firm RES capacity**
- **Long term contracts signed for fossil fuel supply**
- **Energy security linked to geopolitical issues**
- ✓ **RES-based energy independency strategies**
- **Electro-fuel as strategic reserve for security**



Research Questions

*What **Fuels** could be involved in RES-excess based synthesis considering the **different sectors** and their demand (fuel, heat, power)?*

Electrolysers as electricity-based process

*What improvements in **security** and **CO₂ emission** could be achieved by RES-based reserve fuel?*

Potential for blending and pure fuel substitution



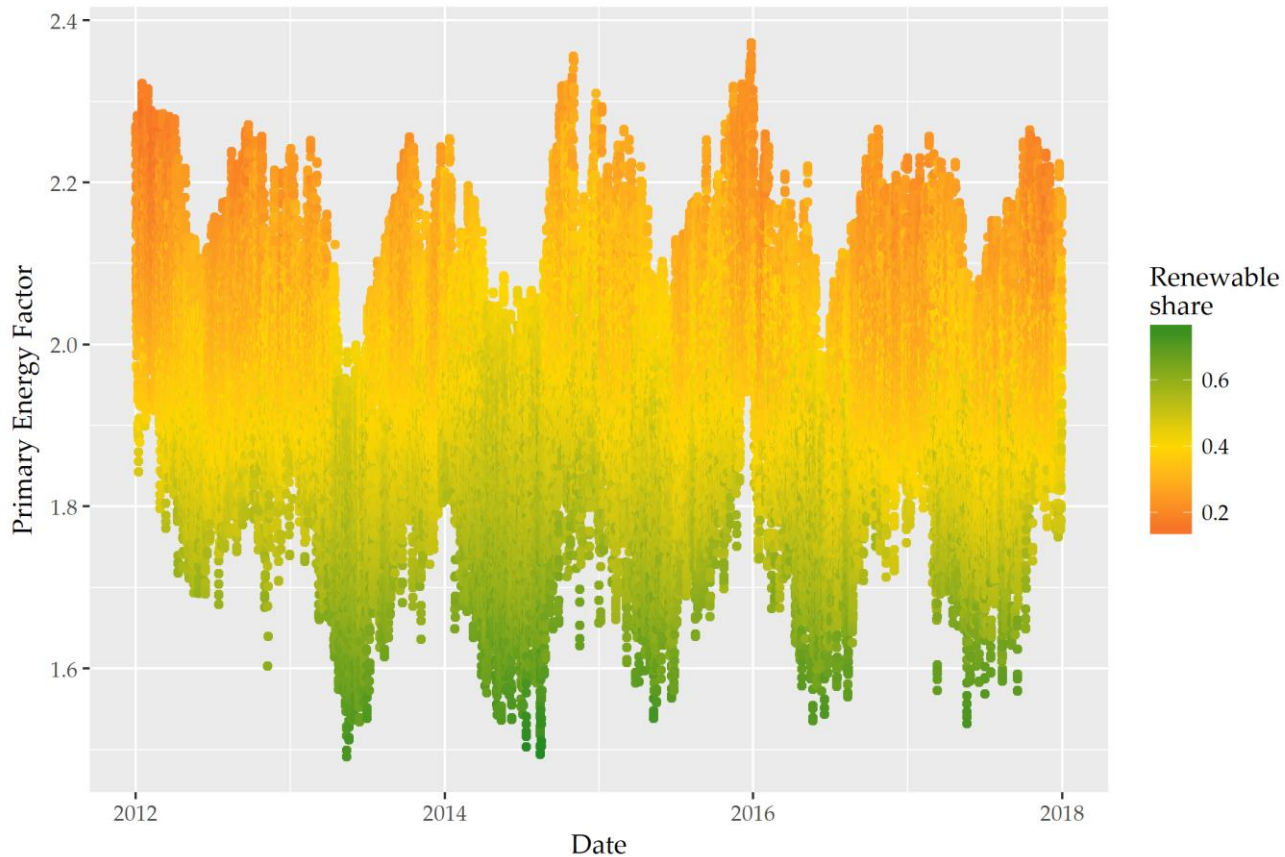
Data – Italy 2012-2017

- Hourly data of Power Grid
- Hourly data of Natural Gas Grid
- Solar energy for electricity production

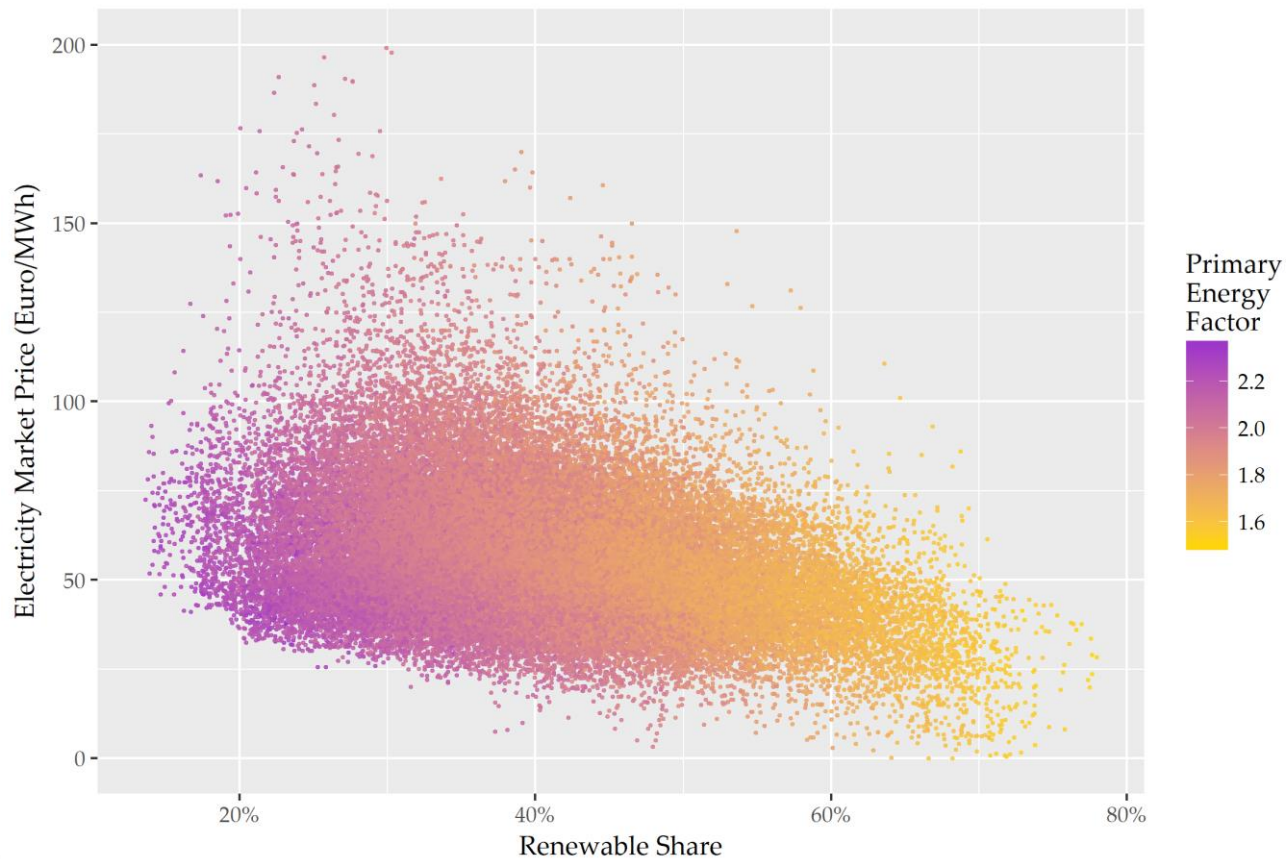
Table. Calculated values for Renewable share, Primary Energy Factor and CO₂ Emissions Factor.

Year	Renewable Share			Primary Energy Factor			CO ₂ Emissions Factor (g/kWh)		
	Min	Median	Max	Min	Median	Max	Min	Median	Max
2012	13.6%	33.6%	61.1%	1.603	2.005	2.322	218	372	484
2013	20.7%	40.6%	73.8%	1.491	1.932	2.256	146	330	440
2014	22.9%	46.0%	78.0%	1.494	1.925	2.356	127	310	443
2015	19.1%	40.3%	73.8%	1.539	1.954	2.372	143	325	440
2016	18.9%	38.4%	72.5%	1.535	1.929	2.314	149	334	440
2017	16.4%	36.2%	73.8%	1.532	1.947	2.265	142	346	453

Data – Power Supply Performance





Data – Power Supply Performance





Data





Article

Performance Indicators of Electricity Generation at Country Level—The Case of Italy

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<https://doi.org/10.3390/en11030650>



Research Question 1

*What **Fuels** could be involved in RES-excess based synthesis considering the **different sectors** and their demand (fuel, heat, power)?*

Conventional fuel supply – CH₄



- **Natural Gas Power Plant**
 - ✓ **Combined Cycles** → **Fuel to Electricity**
- **Natural Gas Heating Systems**
 - ✓ **Boilers** → **Fuel to Heat**
- **Natural Gas Engines**
 - ✓ **Vehicles & Machines** → **Fuel to Transport**



Future fuel supply – H₂

- **Hydrogen Power Plant**
 - ✓ **Solid Oxide Fuel Cell** → **Fuel to Electricity**
- **Hydrogen Heating Systems**
 - ✓ **Catalytic Converters** → **Fuel to Heat**
- **Hydrogen Fuel Cell - Engines**
 - ✓ **Vehicles & Machines** → **Fuel to Transport**



Transition fuel supply – H₂NG

- **Hydrogen Enriched Natural Gas Power Plant**
 - ✓ **Combined Cycles** → **Fuel to Electricity**
- **Hydrogen Enriched Natural Gas Heating Systems**
 - ✓ **Boilers** → **Fuel to Heat**
- **Hydrogen Enriched Natural Gas Engines**
 - ✓ **Vehicles & Machines** → **Fuel to Transport**



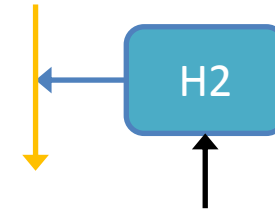
Transition fuel supply – H₂NG

- **Natural Gas Engines**
 - ✓ **Number of Methane** → up to 20% H₂ vol. fraction
- **Natural Gas Grid**
 - ✓ **Leakage & Corrosion** → up to 5% H₂ vol. fraction
- **Storage facilities**
 - ✓ **Location and Mixing** → up to direct injection

Power-to-Gas (P2G)

Electrolyser efficiency

$$\eta_{ELY} = \frac{E_{H2}}{E_{el,ELY}}$$



Electricity Node

$$E_{el,GRID} + E_{el,RES} + E_{el,CHP} - E_{el,HP} - E_{el,ELY} = E_{el,D}$$

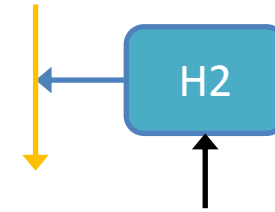
RES fraction

$$f_{RES} = \frac{E_{el,RES}}{(E_{el,D} + E_{el,HP} + E_{el,ELY})}$$

Power-to-Gas (P2G)

Mixing section

$$R_{H2NG} = \frac{E_{H2}}{E_{fuel,CHP}}$$



Primary Energy

$$E_{fuel,Sys} = E_{fuel,CHP} \cdot (1 - R_{H2NG}) + \frac{E_{el,GRID}}{\eta_{GRID}}$$

Power-to-Gas (P2G)

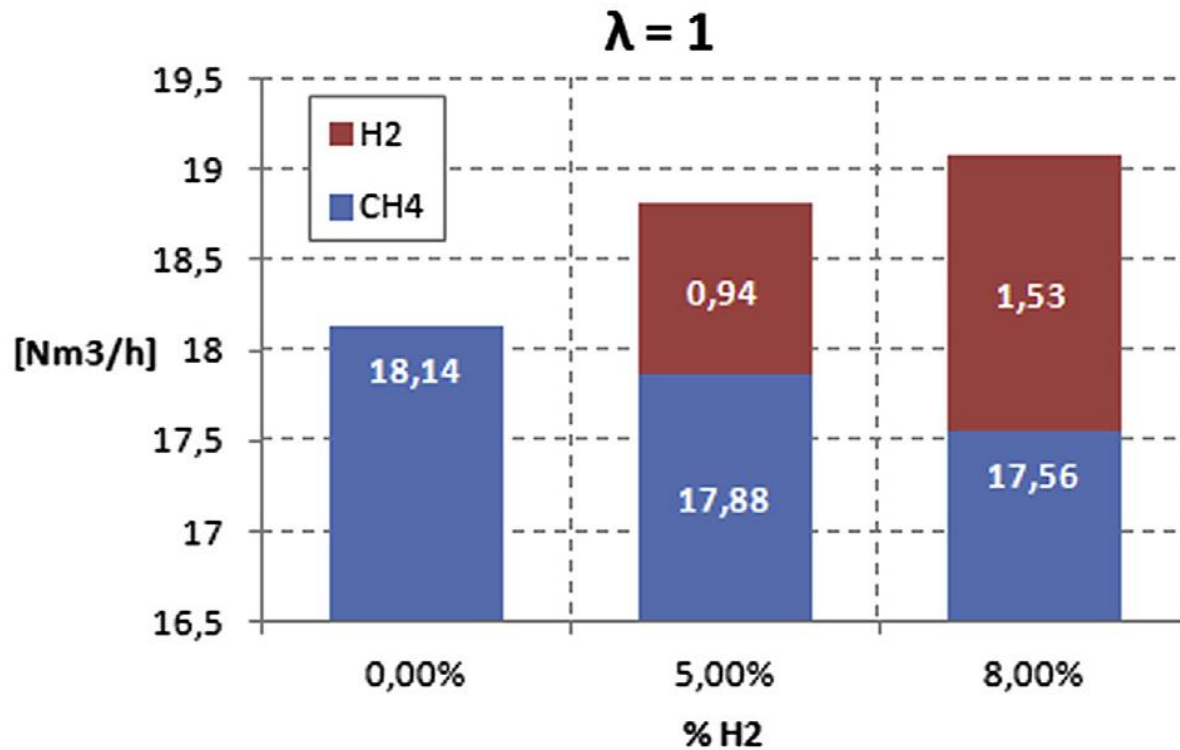
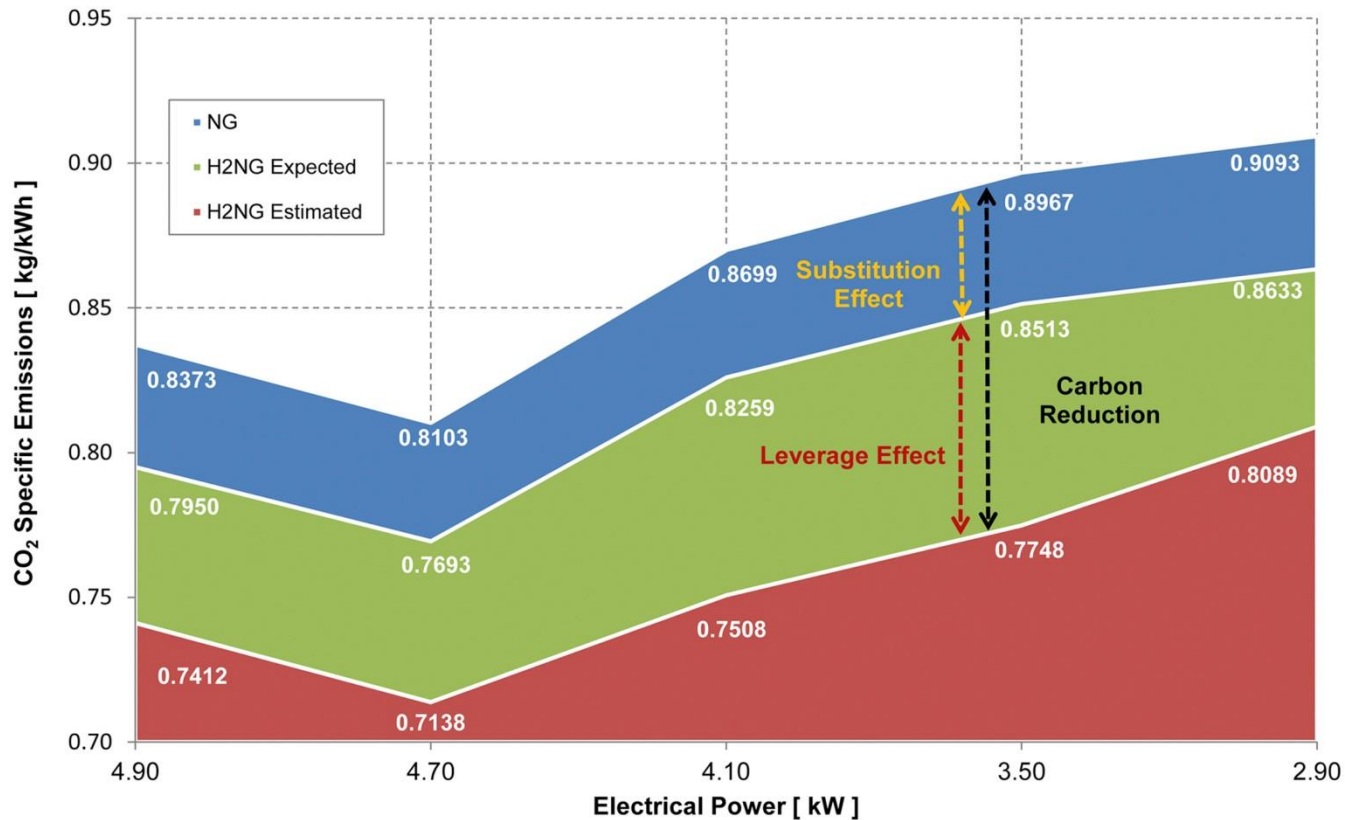


Fig. 5. Blends consumption vs %H₂ (stoichiometric).

Power-to-Gas (P2G)



Power-to-Gas (P2G)



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Hydrogen to link heat and electricity in the transition towards future Smart Energy Systems 

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<https://doi.org/10.1016/j.energy.2016.03.097>



Research Question 2

What improvements in **security** and **CO₂ emission** could be achieved by RES-based reserve fuel?



Objective function

→ **Energy Security as share of covered reserve**

$$ES = \frac{E_{H2}}{E_{Reserve}}$$

→ **Decarbonization Potential**

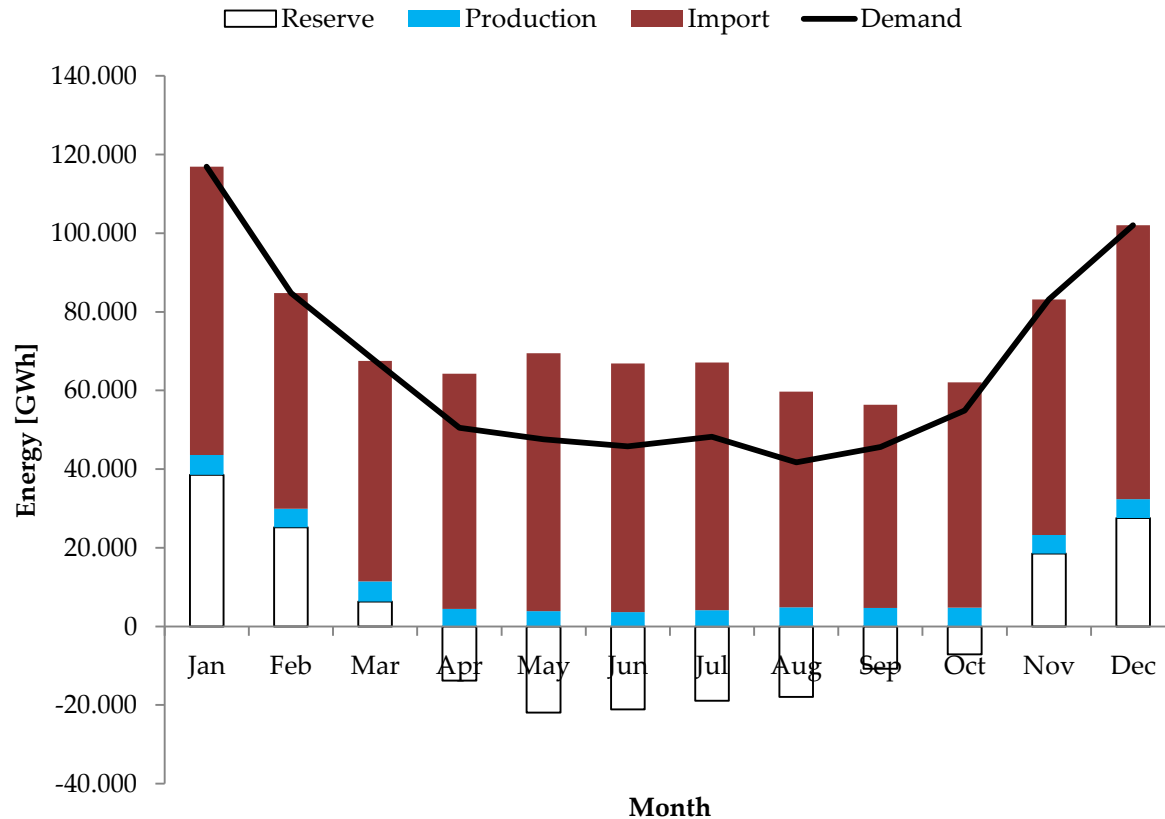
$$DP = \frac{CO2_{BAU} - CO2_{H2NG}}{CO2_{BAU}}$$



Methodology

- **Current and Transition Energy Scenarios**
 - ✓ **2017 data and 2030 projection**
 - **Solar energy-based supply**
 - ✓ **2017 production and 2030 doubled supply**
 - **Strategic Natural Gas reserve**
 - ✓ **Constant value for 2017 and 2030**
- **Monthly trends comparison**

Natural Gas supply





Current Scenario

- **Natural Gas Demand**
 - ✓ **786,112 GWh ~ 82,835 MNm³**
- **Yearly PV Production**
 - ✓ **24,811 GWh ~ 17,367 GWh H₂ ~ 4,907 MNm³**
- **Yearly H₂ volumetric fraction at 5%**
 - **1,858 MNm³ avoided Natural Gas**
 - **2.2% avoided CO₂ emissions**



Transition Scenario

- **Natural Gas Demand**
 - ✓ **786,112 GWh ~ 82,835 MNm³**
- **Yearly PV Production**
 - ✓ **49,622 GWh ~ 34,734 GWh H₂ ~ 9,814 MNm³**
- **Yearly H₂ volumetric fraction at 10%**
 - **4,307 MNm³ avoided Natural Gas**
 - **5.1% avoided CO₂ emissions**



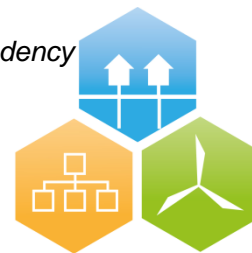
Energy Security

- **Current Scenario**
 - ✓ **17,632 GWh ~ 1,858 MNm³**
- **Transition Scenario**
 - ✓ **40,873 GWh ~ 4,307 MNm³**
- **Reserve capacity equal to 120,000 GWh**
 - **14,7% solar H₂-based reserve for 2017 data**
 - **34,1% solar H₂-based reserve for 2030 data**



Conclusions

- **Hydrogen plus Natural Gas for the transition**
- **Decarbonization way for all the sectors**
- ✓ **Partial substitution as ready solution**
- **Solar energy is already enough to H2NG @5%**
- **15% of the NG reserve is achievable today**
- ✓ **Reserve as fourth sector in the regulation**
- **Dedicated RES-based electro-fuel for RES security**




4DH

4th Generation District Heating
Technologies and Systems

References

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INTERNATIONAL JOURNAL OF HYDROGEN ENERGY XXX (2017) 1–19



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Power-to-Gas integration in the Transition towards Future Urban Energy Systems

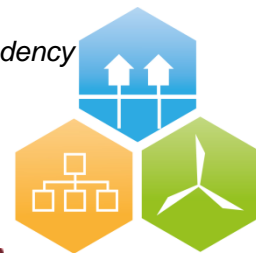
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<https://doi.org/10.1016/j.ijhydene.2017.07.149>

References



4DH

4th Generation District Heating
Technologies and Systems



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Power-to-gas leverage effect on power-to-heat application for urban renewable thermal energy systems

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Data – Special Issue



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Open Data and Energy Analytics

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Dear Colleagues,

This Special Issue aims at providing the state-of-the-art on

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3. Open science and open governance for sustainable development goals;
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6. Best practices and case studies.

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