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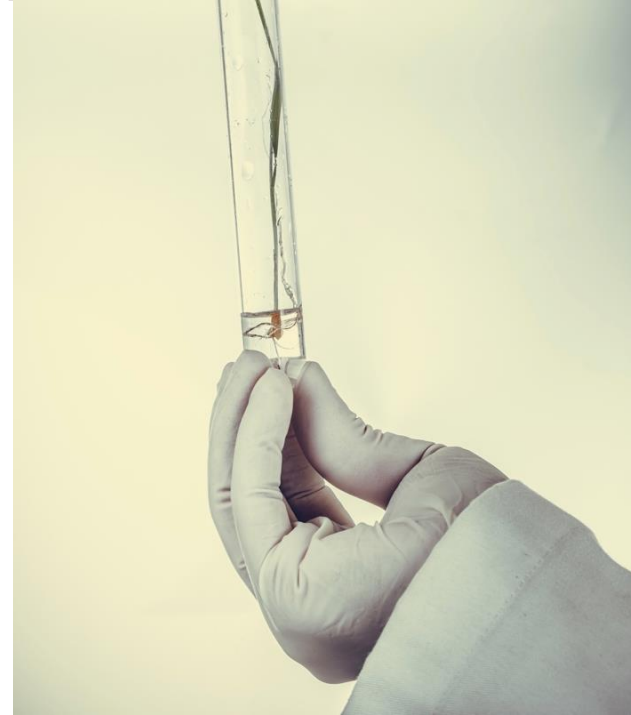


# HEAT TO POWER

– techno-economic assessment of  
heat-to-power use in district heating  
networks

Jay Hennessy

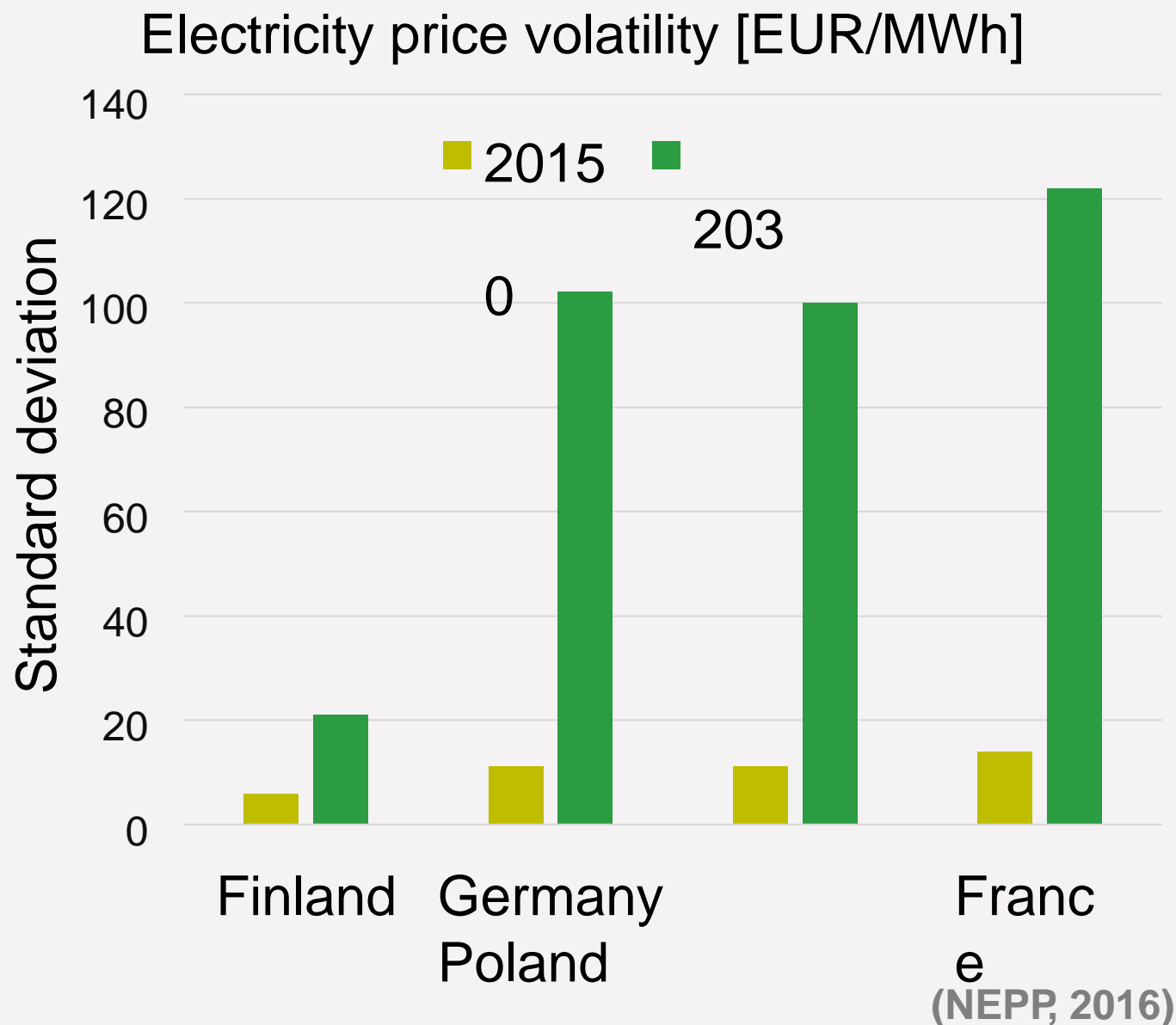
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# 30 %

## 2014 – 2020

(IEA, 2016)



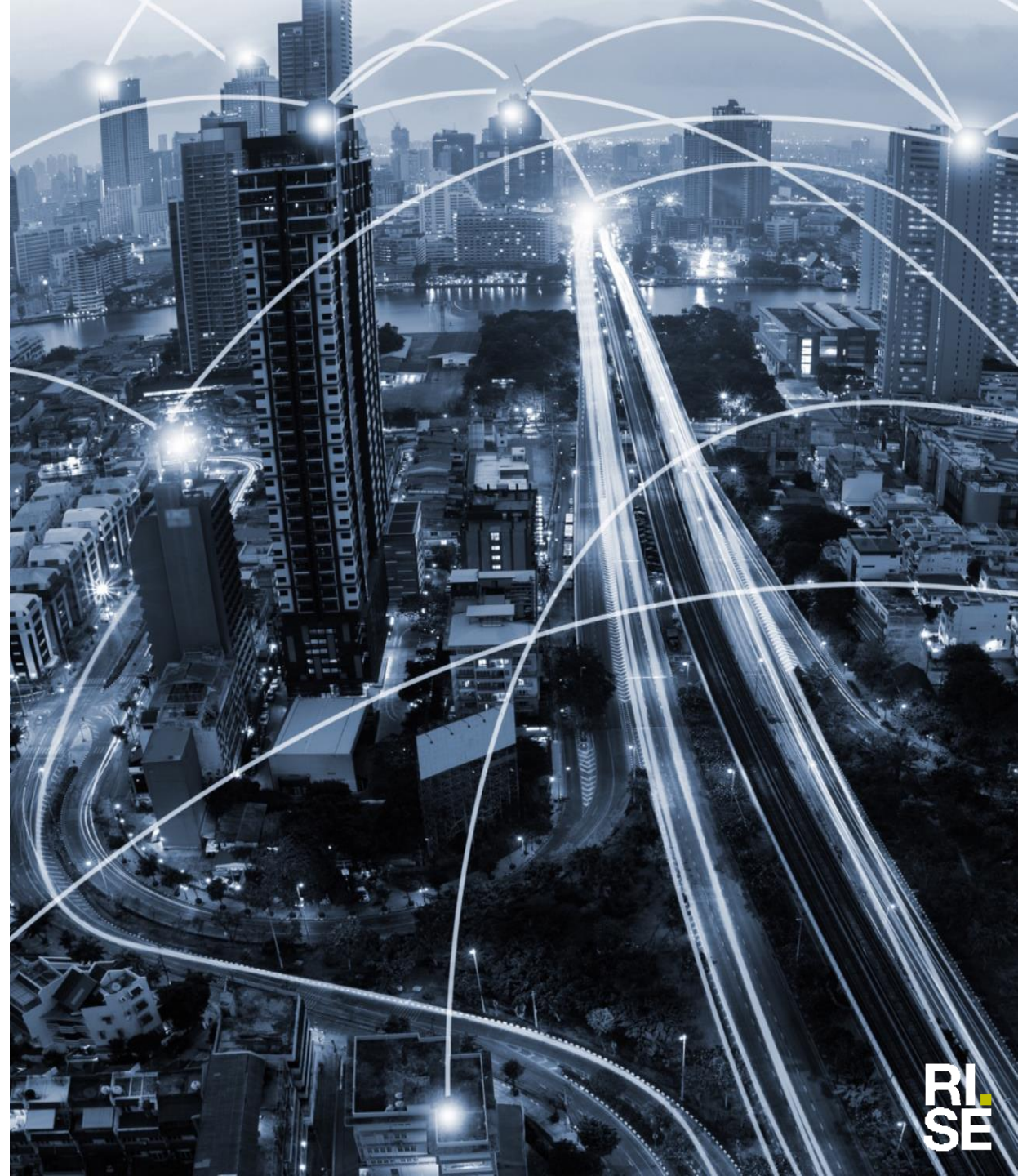


Coming up...

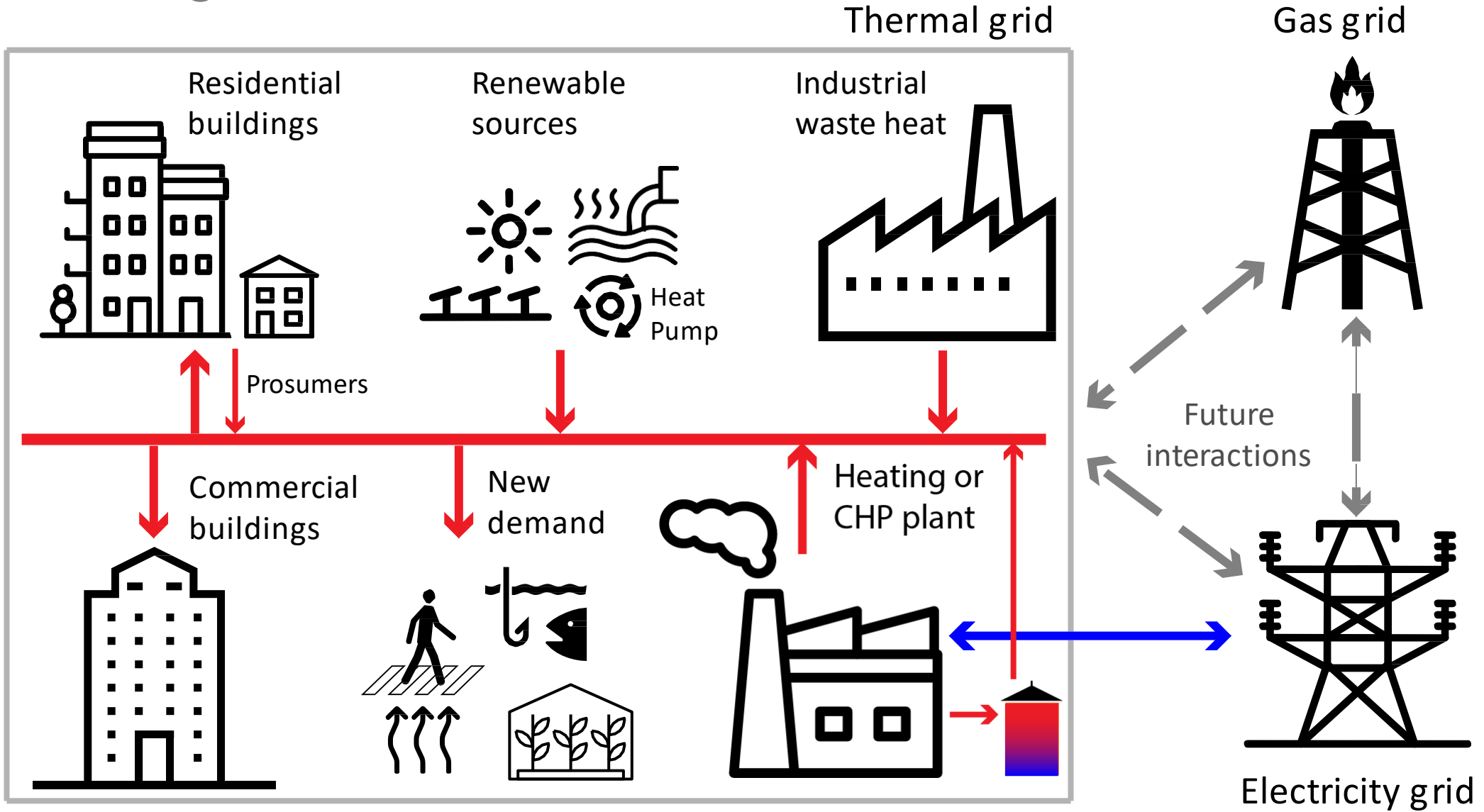
§ Thermal grids vision

§ Heat to power

§ Levelised cost of electricity (LCOE) from thermal grid heat



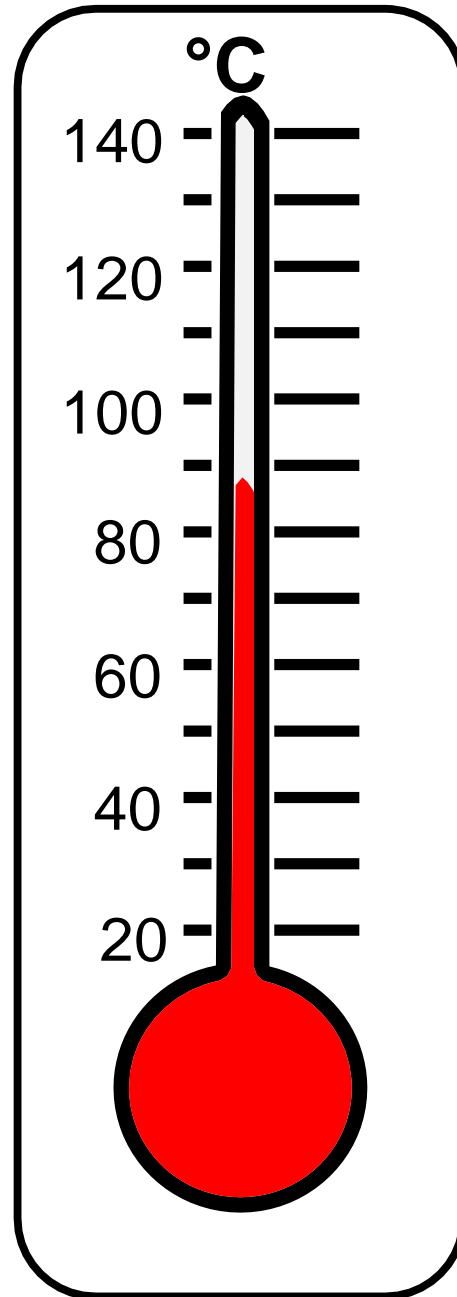
# Thermal grids future



# Temperatures

2<sup>nd</sup> gen: High temp. {  
3<sup>rd</sup> gen: **Medium temp.** {  
4<sup>th</sup> (next)gen: Low temp. {

(Lund et al., 2014; Østergaard and Svendsen, 2017)



Max. peak Europe: **120 °C**  
Annual average...  
Sweden 86 °C  
Denmark 74 °C

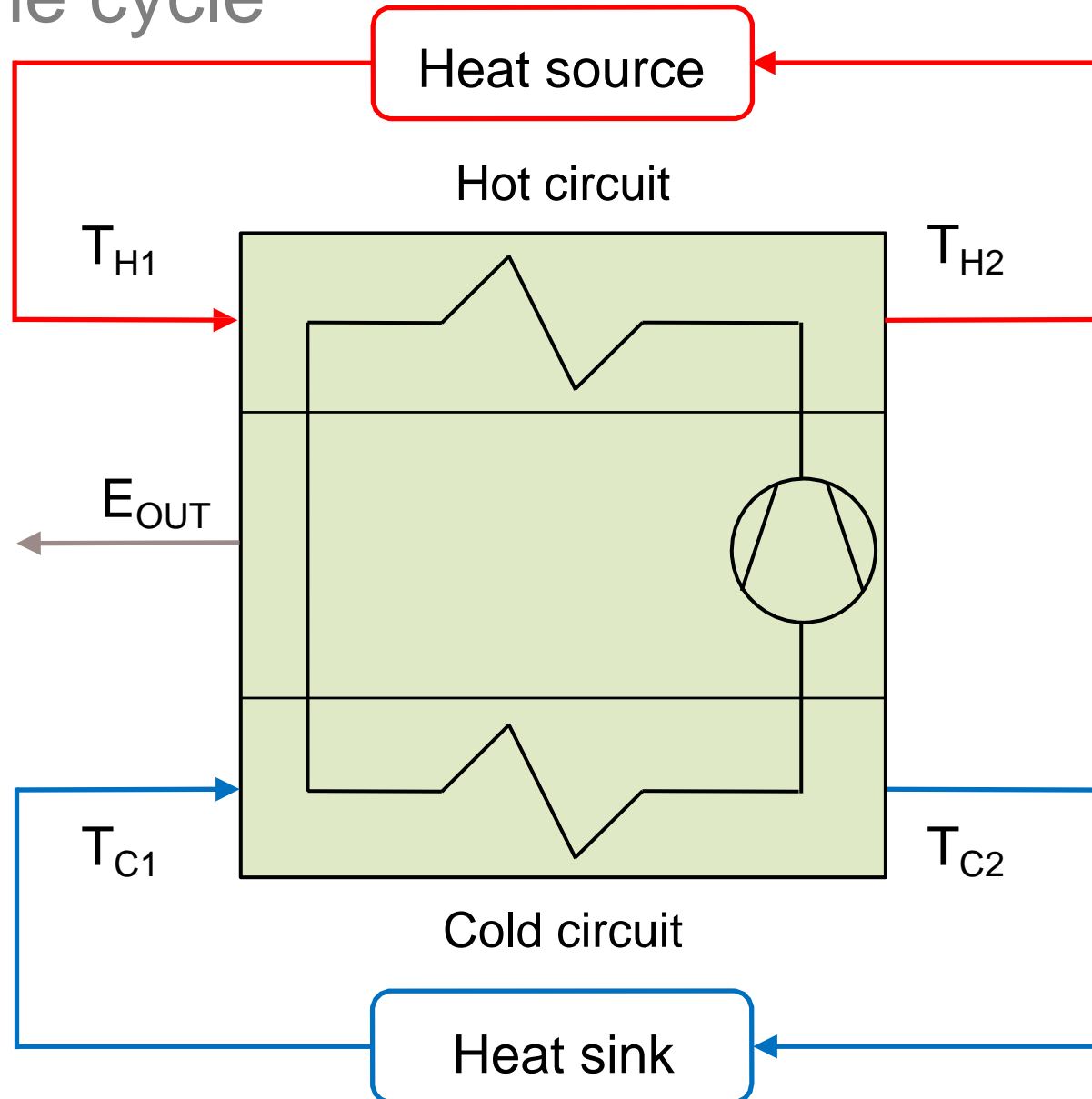
...**80 °C**

(Dansk Fjernvarme, 2016;  
Frederiksen and Werner, 2013)

# Technology selection

- Thermodynamic power cycles
  - **Organic Rankine cycle (ORC)**
  - Kalina cycle
  - Goswami cycle
  - **Commercial ORC-like cycles**
- Direct processes
  - Thermoelectric
  - Piezoelectric
  - Thermionic
  - Thermo-photovoltaic
- Appropriate operating temperature and power demand
- Competitive cost
- Efficiency
- Commercially available
- **Selected: ORC and commercial cycles**

# Organic Rankine cycle





# Levelised Cost of Electricity (LCOE)

the net present value of the unit-cost of electricity over the lifetime of a generating asset

$$LCOE = LFC + LVC = \frac{TIC \times r}{1 - (1 + r)^{-T}} \div Q + \frac{M}{Q}$$

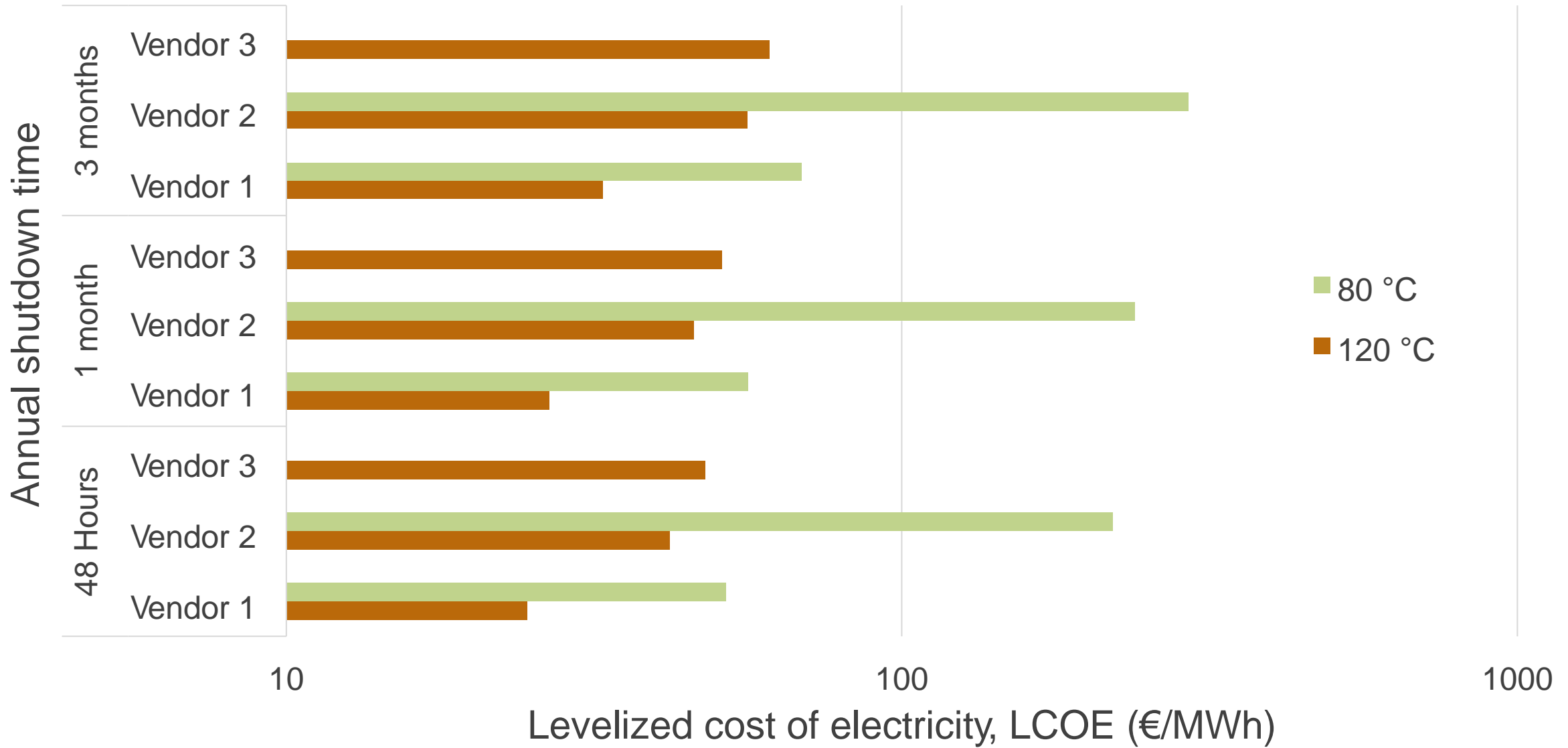
(Blumsack, 2014)

- Heat source temperatures: 80 °C and 120 °C
- Heat sink temperature 20 °C
- Shutdown time: 48 hours, 1 month, 3 months
- Heat has zero cost
- Pump electricity not included
- Data from 3 heat to power vendors

LFC = Levelised Fixed Cost  
LVC = Levelised Variable Cost  
TIC = Total Installed Cost  
r = discount rate (6 %)  
T = technology lifetime (years)  
Q = annual energy output  
M = operational costs



# Calculated LCOE



**69 €/MWh in context...**

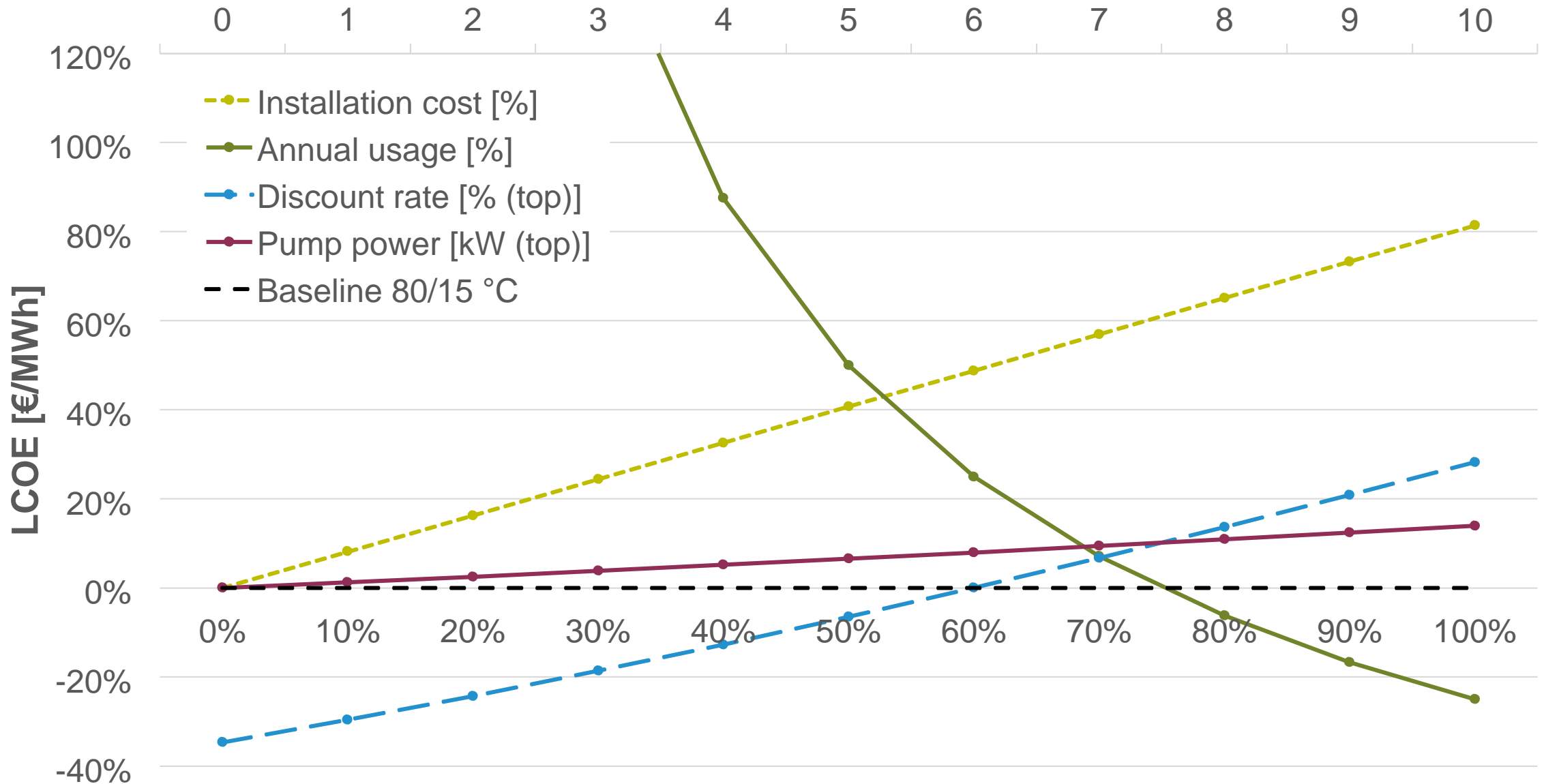
**54 €/MWh UK  
annual average (peak 75 €)**



**121 €/MWh New York  
annual average**

**63 €/MWh UK offshore wind**

# LCOE Sensitivity Analysis 80/15 °C



# Conclusions

## Levelized cost of electricity

- Most sensitive to:
  - Installation cost
  - Heat availability / annual operation time
- Cold sink source important

## Upcoming analysis

- LCOE sensitivity to hot / cold temperature
- Test case with district heating network data
- Include levelized cost of heat
- Scenarios economically & technically feasible





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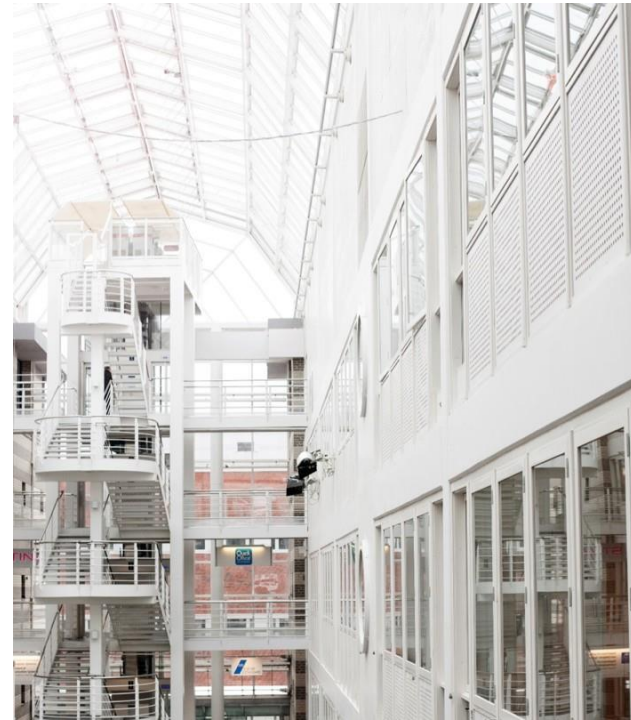
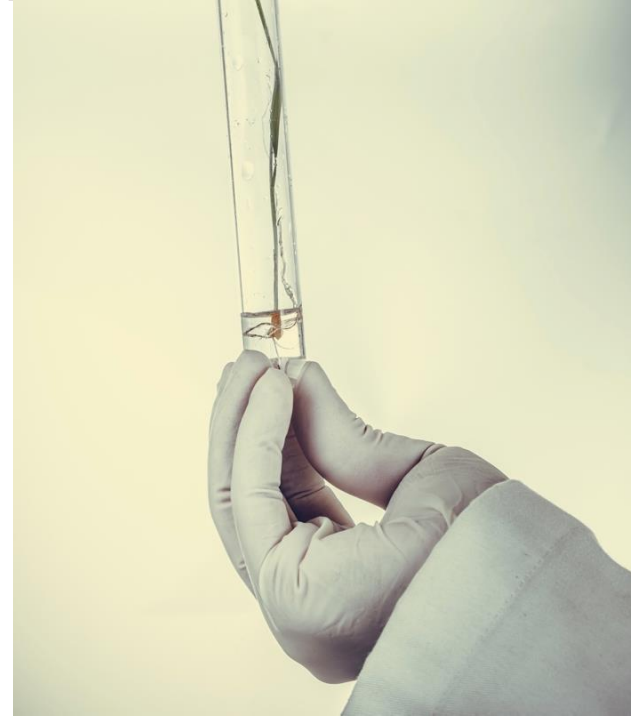
# THANKS!

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