



3<sup>RD</sup> INTERNATIONAL CONFERENCE ON  
**SMART ENERGY SYSTEMS AND  
4<sup>TH</sup> GENERATION DISTRICT HEATING**

COPENHAGEN, 12–13 SEPTEMBER 2017



**AALBORG UNIVERSITY**  
DENMARK

# Assessment of primary energy savings through implementation of solar and heat pump hybrid in Warsaw district heating system

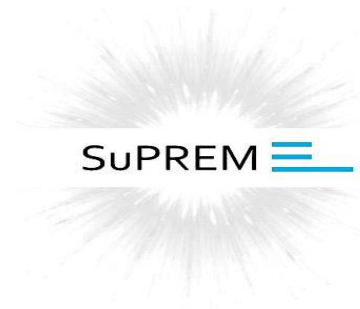
*Marcin Bugaj, Patryk Chaja et al.*

Institute of Fluid Flow Machinery PAS  
Department of Distributed Energy  
Institute of Heat Engineering, Warsaw University of  
Technology



COPENHAGEN, 13 SEPTEMBER 2017

# Project SUPREME



**SUPREME** – Twinning for a sustainable, proactive research partnership in distributed Energy systems planning, modeling and management

**UNIVERSITY  
OF TWENTE.**



**AALBORG UNIVERSITY**  
DENMARK



**Centrum Badawcze PAN**  
Konwersja Energii i Źródła Odnawialne  
**KEZO**



3<sup>rd</sup> international conference on  
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Copenhagen, 12-13 September 2017

[www.4dh.eu](http://www.4dh.eu)

[www.reinvestproject.eu](http://www.reinvestproject.eu)

[www.heatroadmap.eu](http://www.heatroadmap.eu)

# Agenda



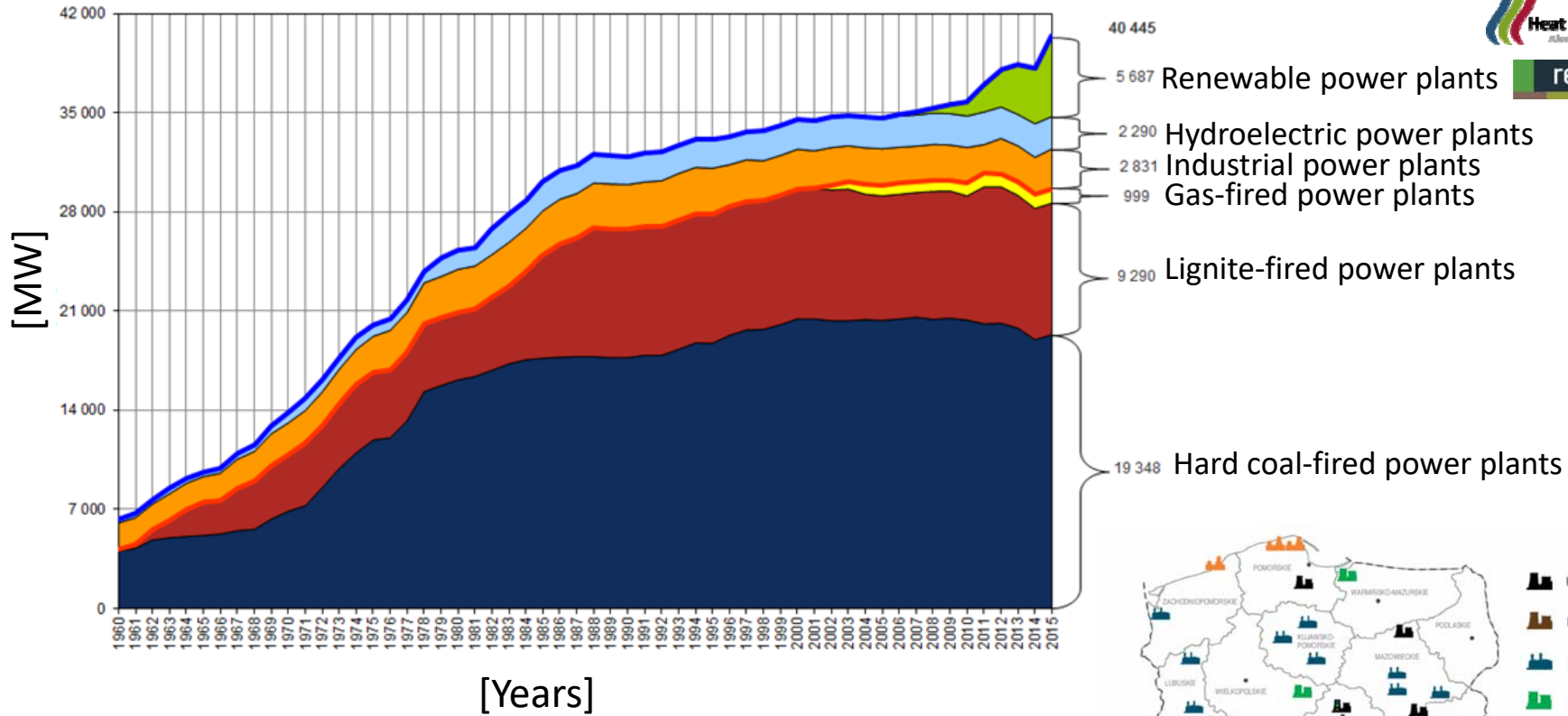
1. Problems to be solved
2. Proposed solutions
3. Warsaw DHS
4. Laboratory installation
5. Measurement
6. TRNSYS Model
7. Results & Discussion
8. Conclusions

# Problems

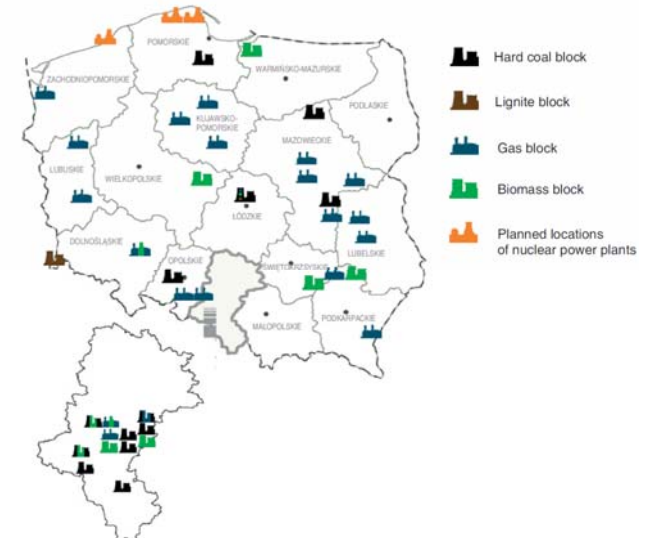


1. Too high primary energy usage
2. Smog
3. ... and many others

# Energy production in Poland



Electricity generation in Poland by source



# Smog



<http://media.philstar.com> [www.crazynauka.pl](http://www.crazynauka.pl)



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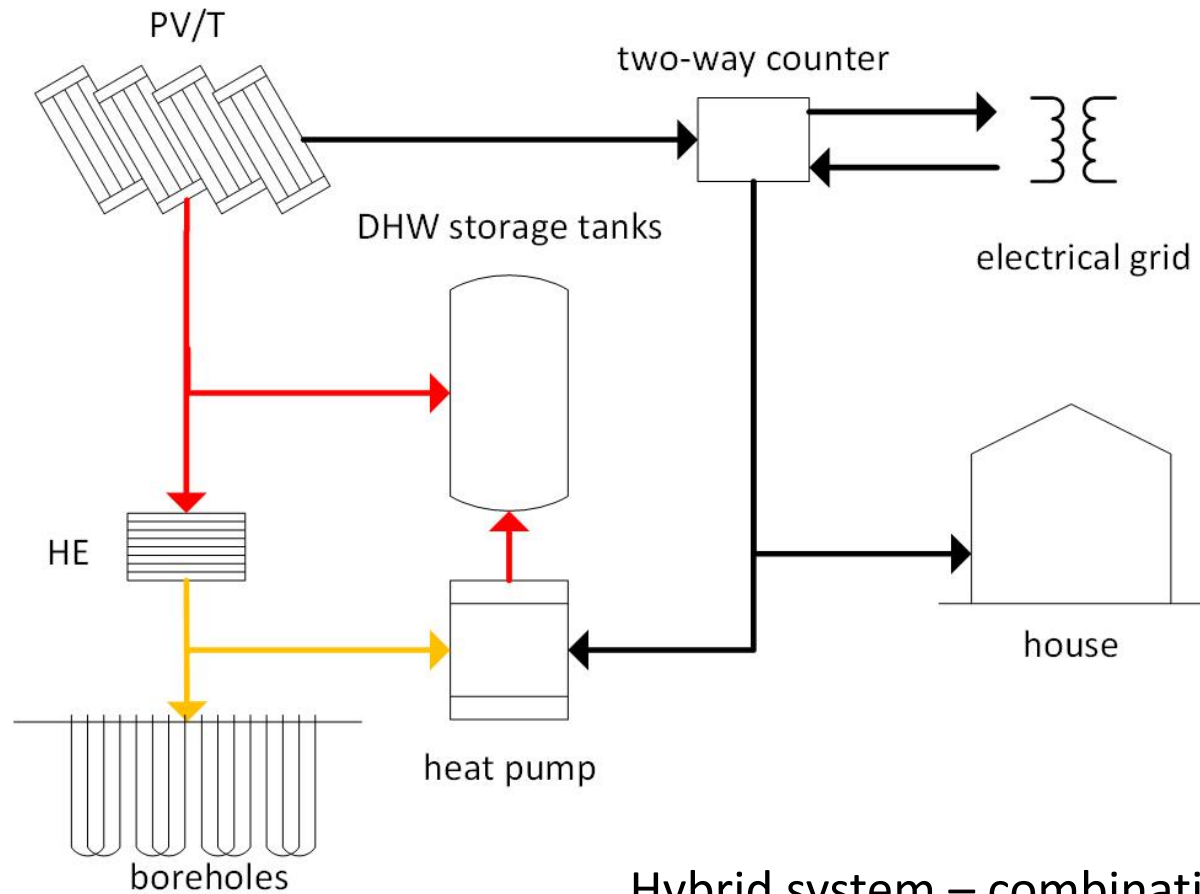
[www.heatroadmap.eu](http://www.heatroadmap.eu)

# Smog



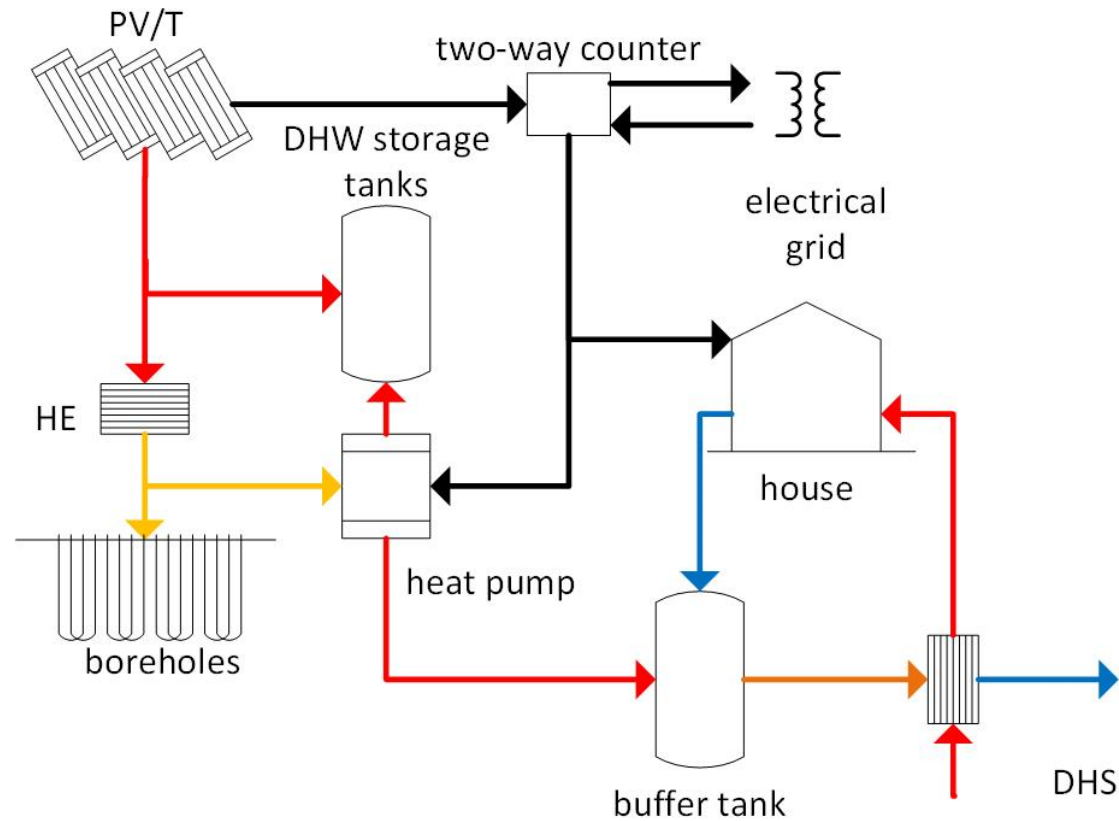


# Solution



Hybrid system – combination of PV/T & HP

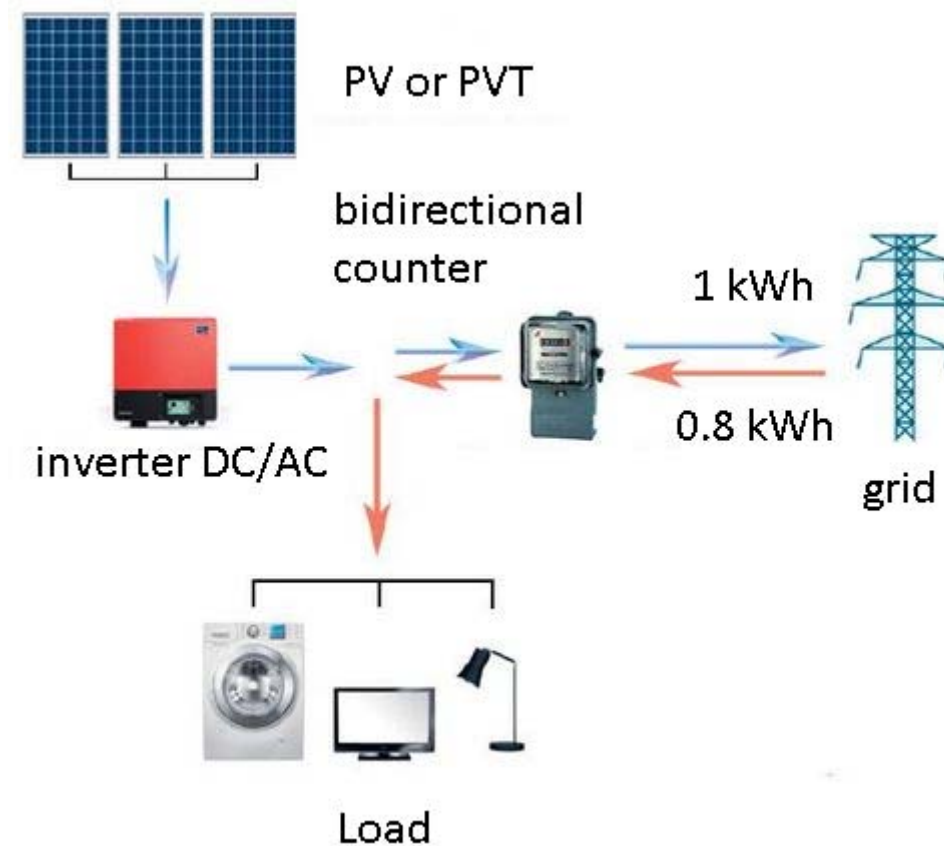
# Solution



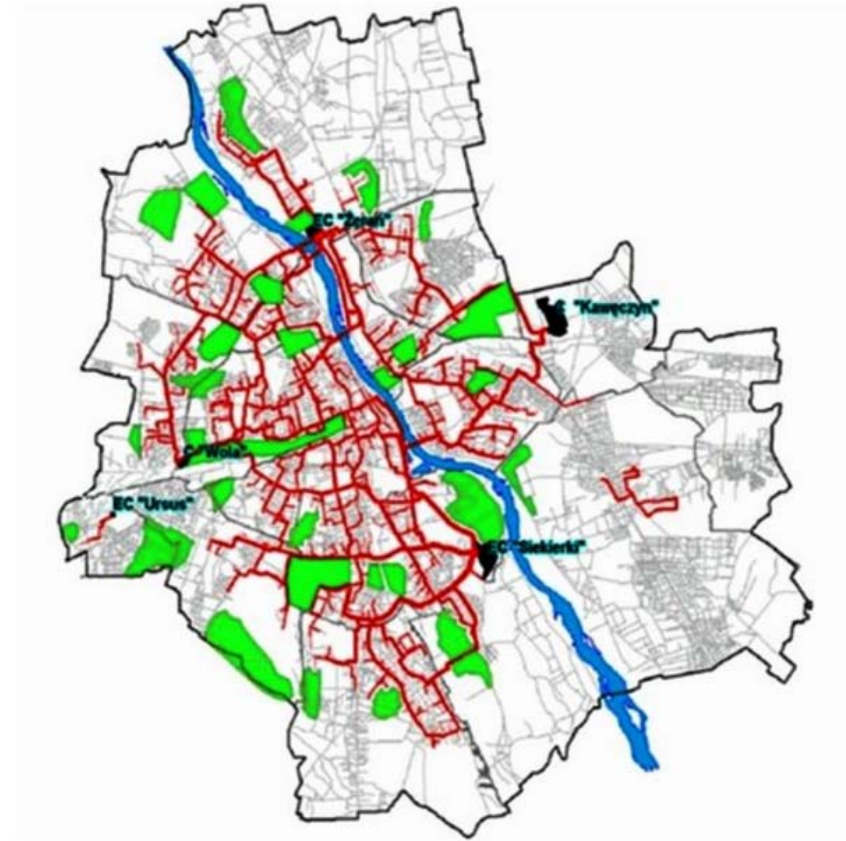
Hybrid system – combination of PV/T & HP



# Prosumer opportunities



# Warsaw district heating system



# WUT – Energy system



# Energy system – Energy sources



Heat Pump SWC 230 – B0W35 22,1 kW COP 4,5

Heat Pump LWA 120 – A7W35 12,5 kW COP 3,9

DHS Compact C.H. 150 kW

Soil U-tube 3 units, double U-tube 1 unit, coaxial pipe 1 unit, 100m deep each; one spiral HE in foundations

Plate Collectors Watt 3000S 523 kWh/a 5 units

Evacuated Collectors Watt CPC 9 524 kWh/a 4 units

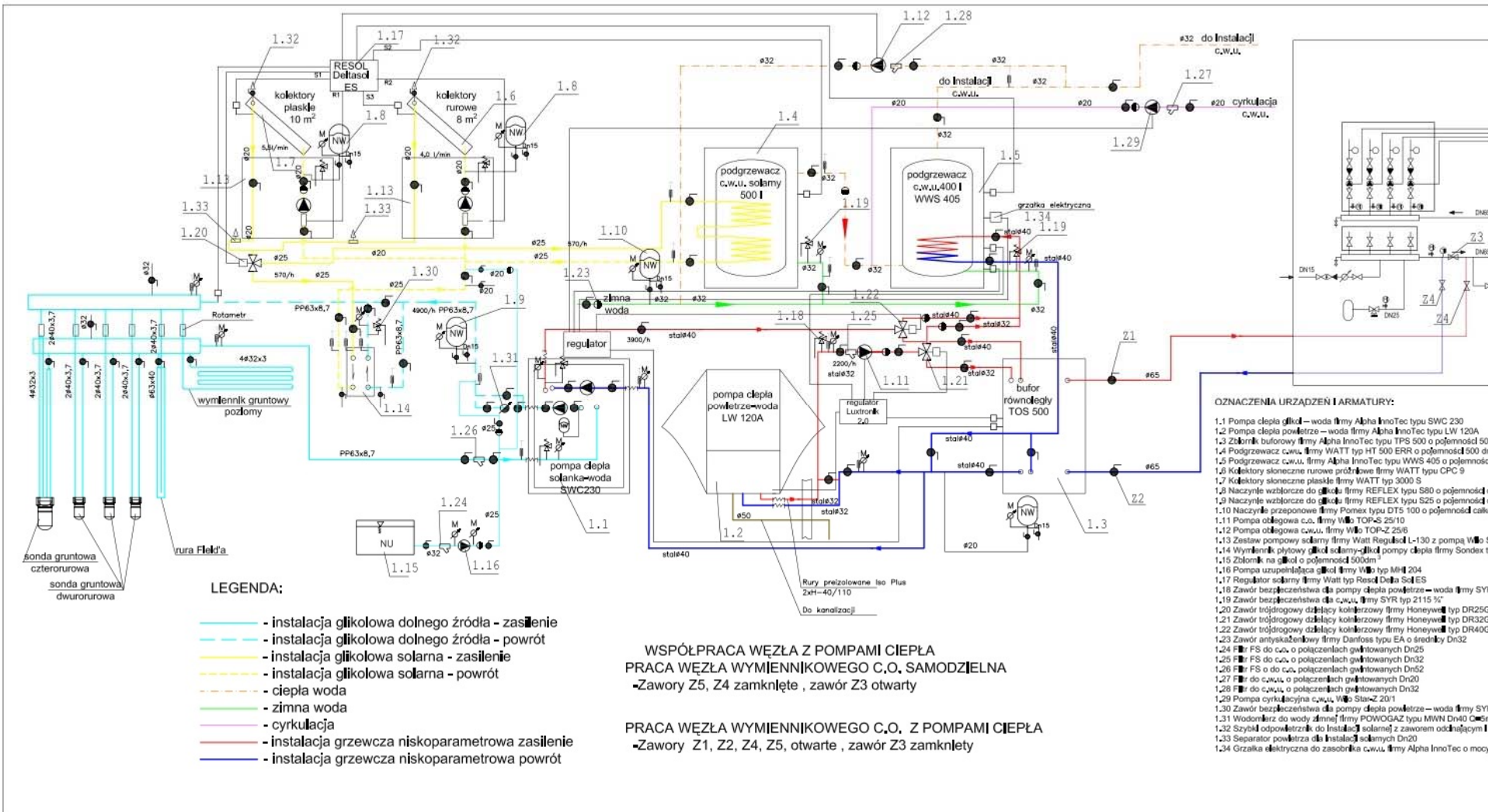
Hybrid PV Modules Sanyo HIT 240 HDE-4 240 Wp 5 units

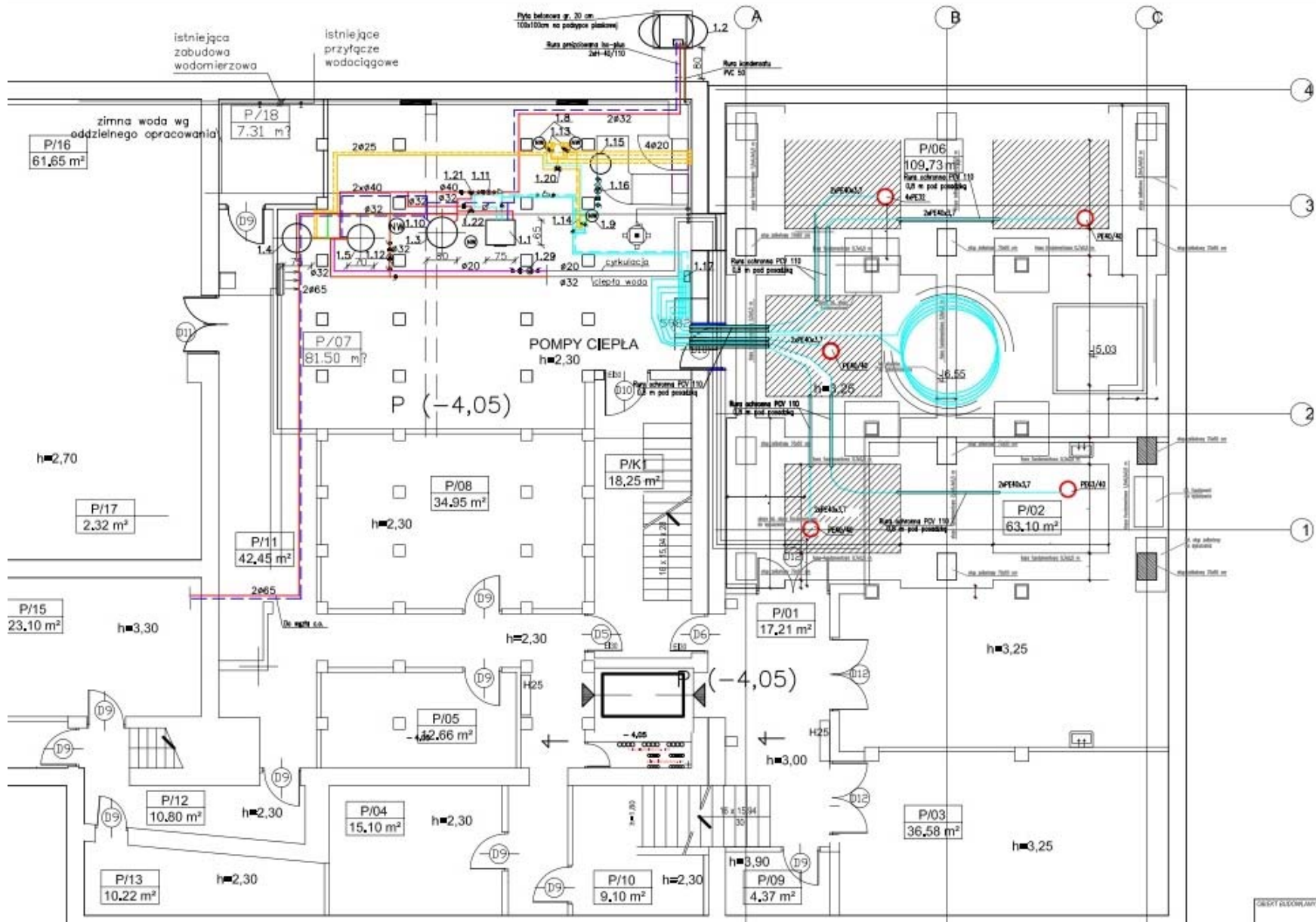
Policrystalline PV Modules IBC PolySol 200VG 200 Wp 5 units

Amorphous PV Modules Sulfurcell SCG 60 HV F 60 Wp 5 units

PV/T Module Sensol EPVT 2.0 300 Wp 1 unit

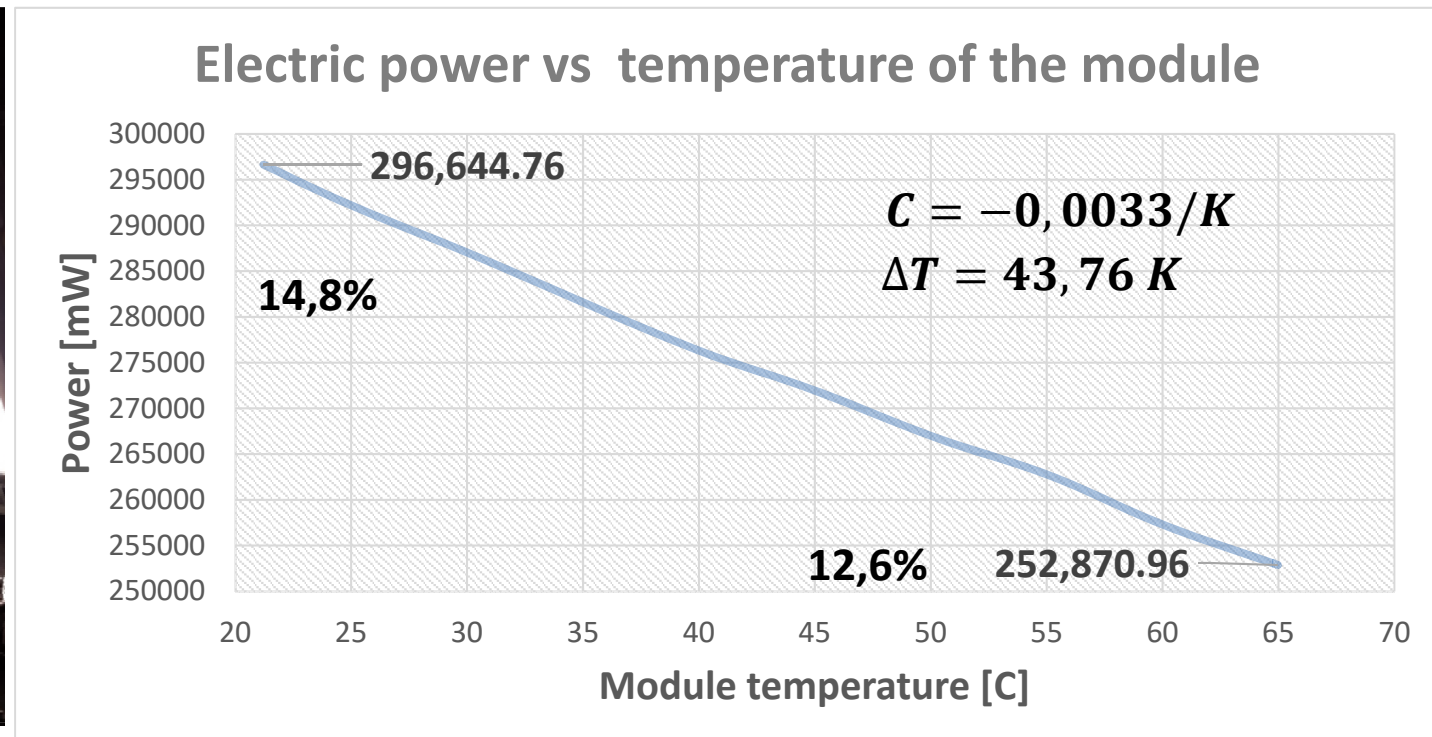




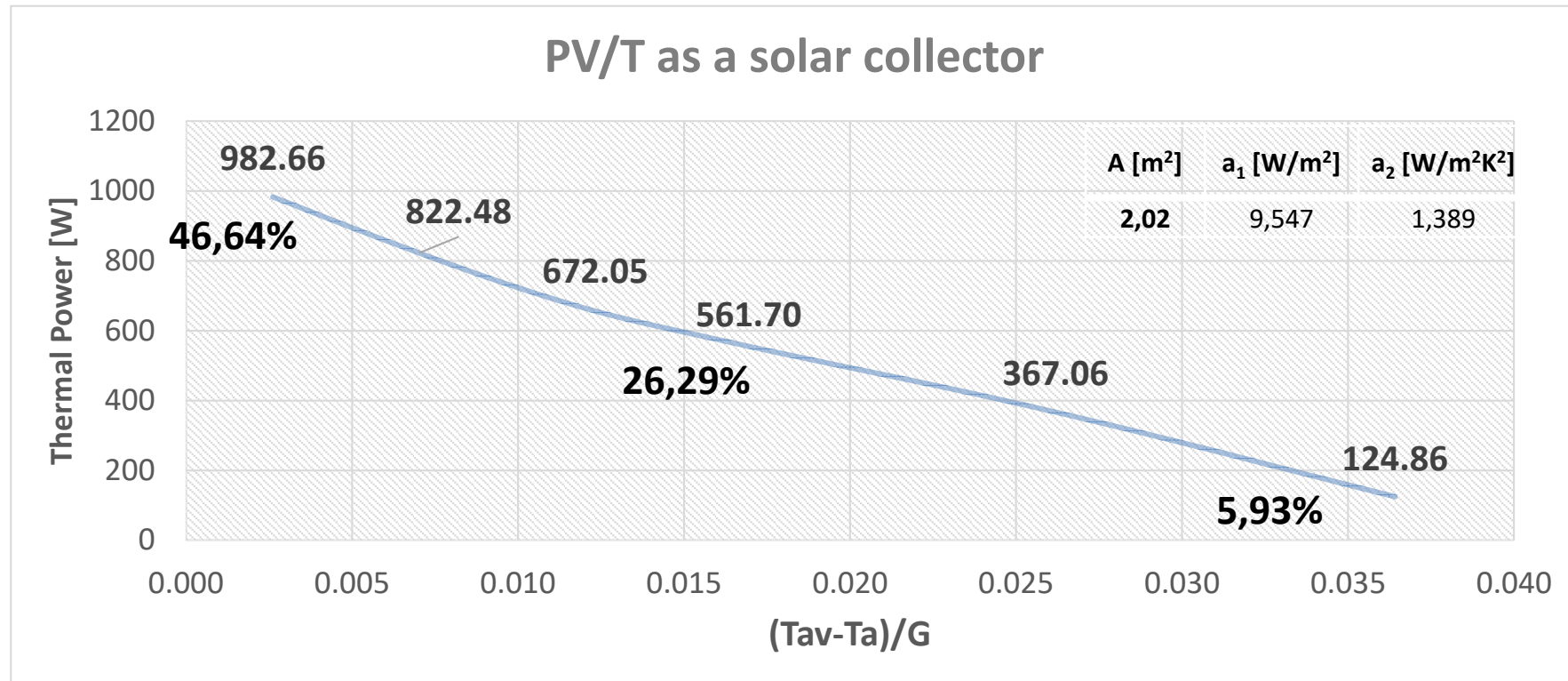




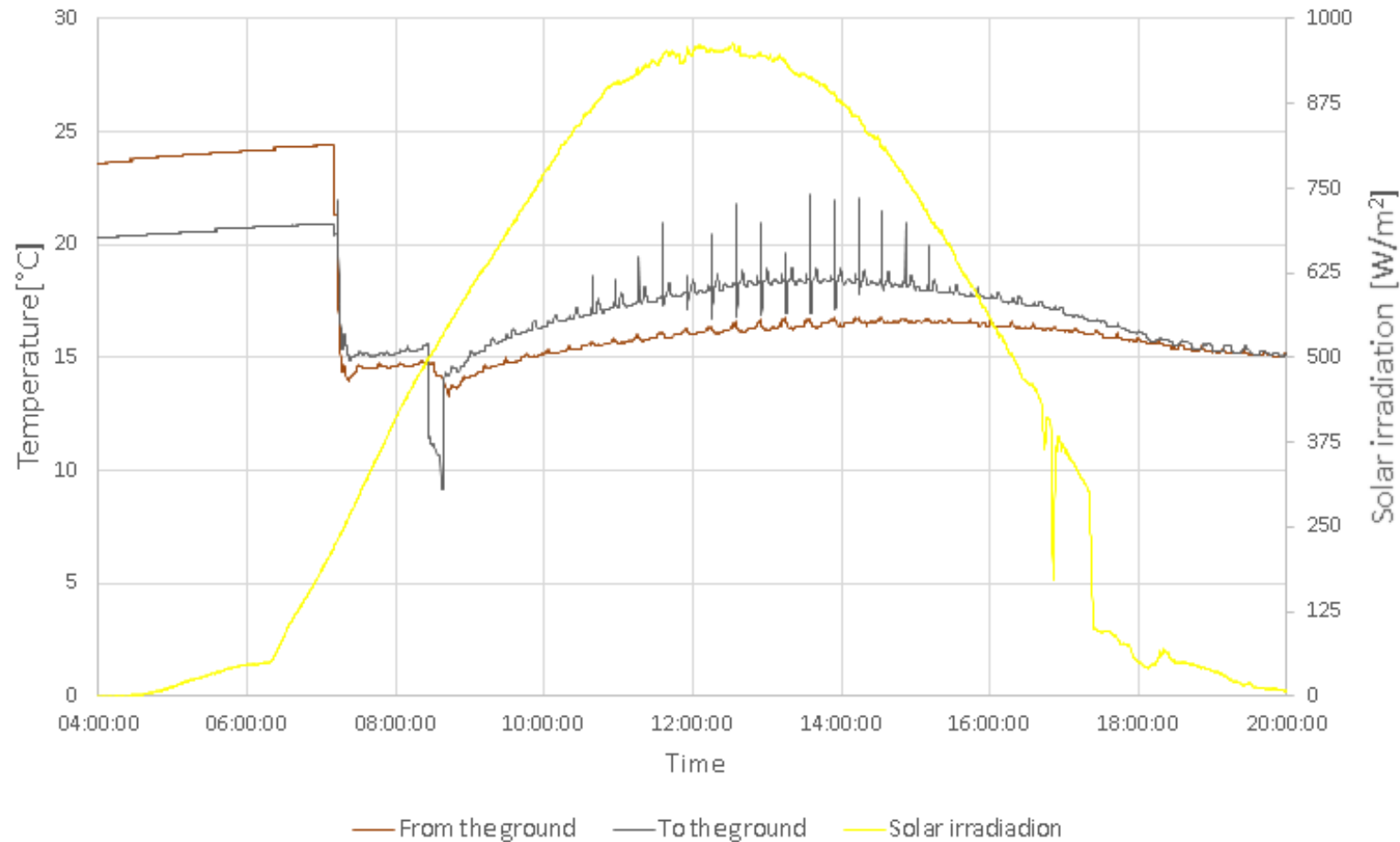
# Measurements - PV/T module characteristics



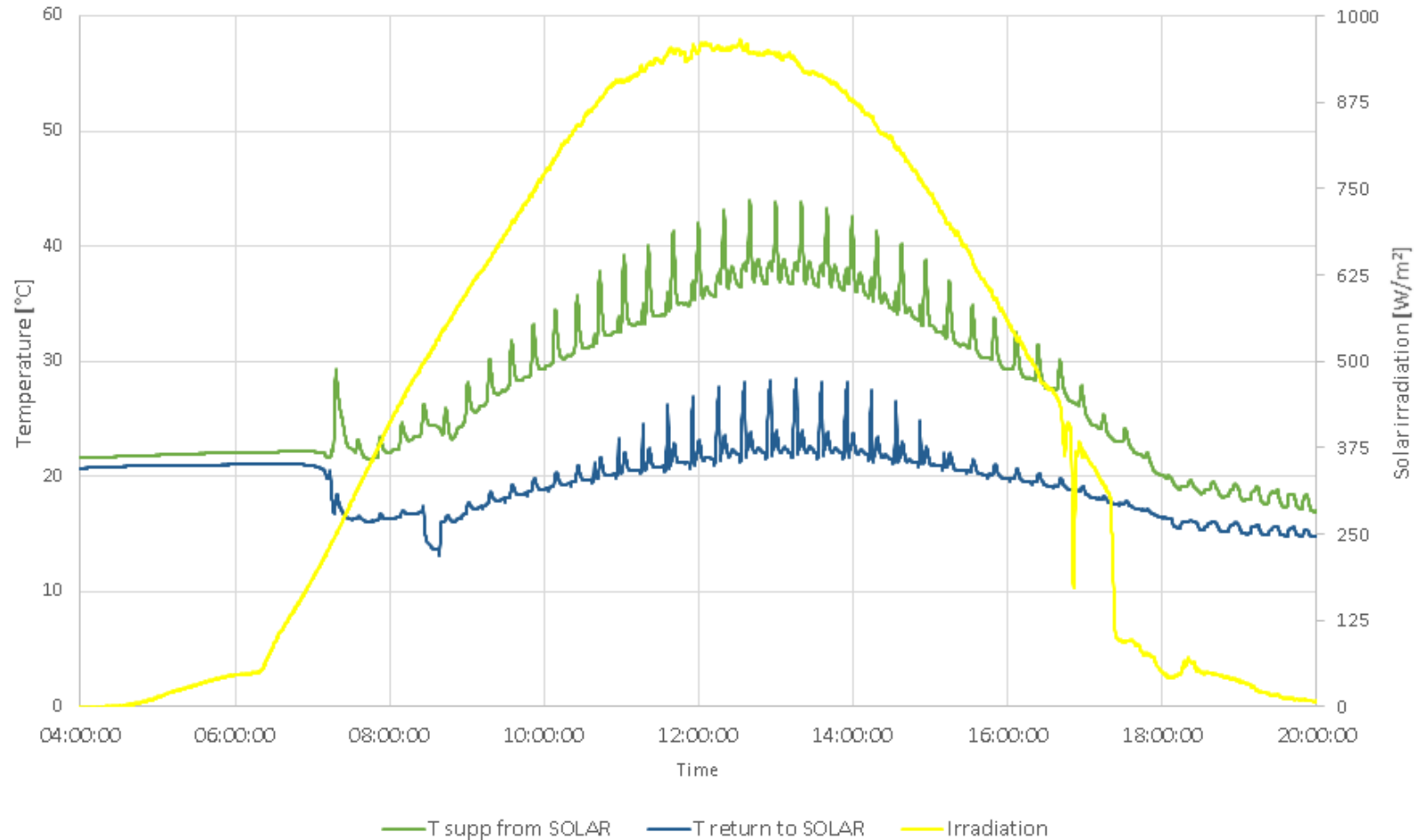
# Measurements - PV/T module characteristics



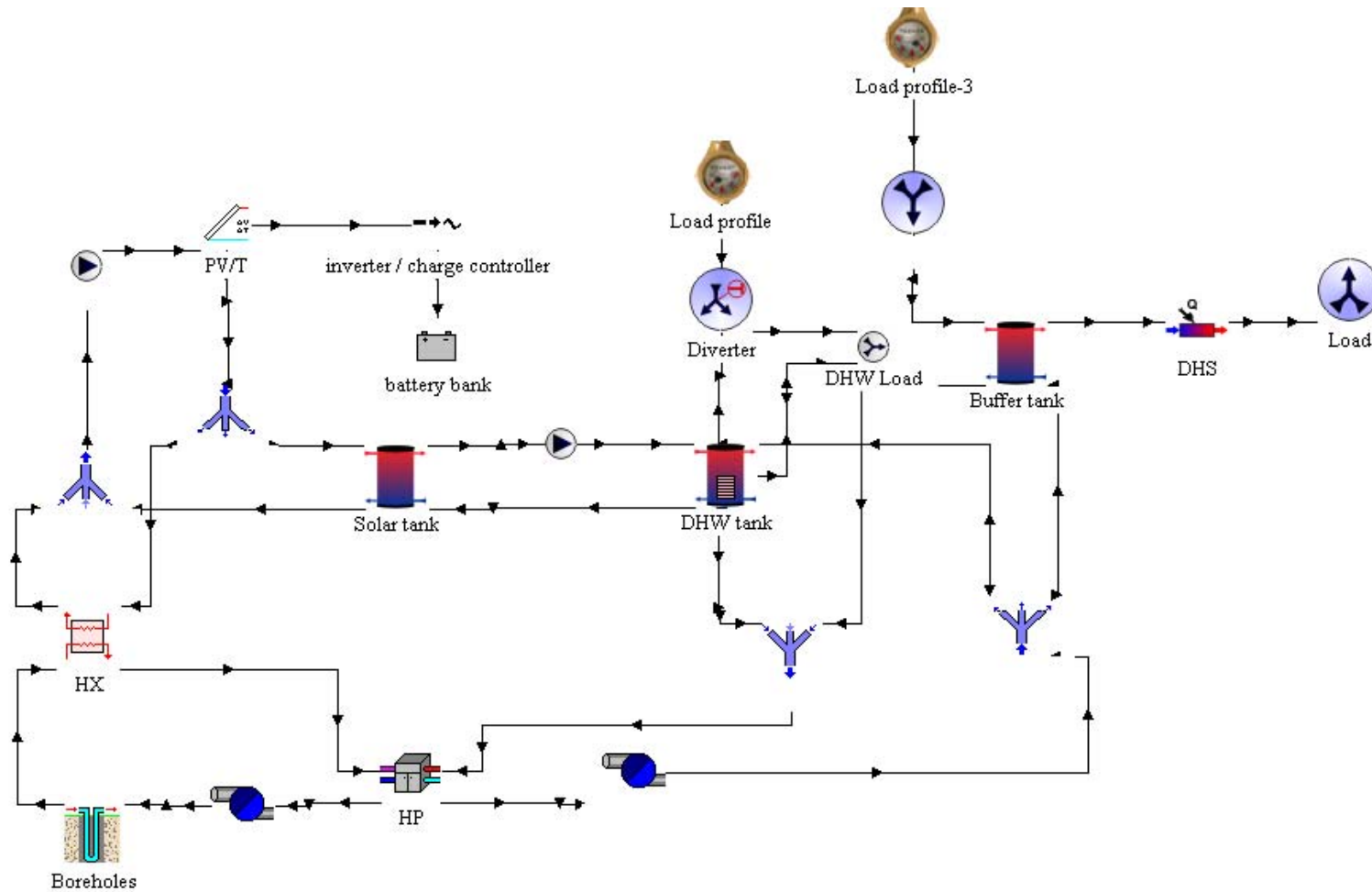
# Solar regeneration parameters



# Solar regeneration parameters



# TRNSYS model



# Cases



## Domestic Hot Water purposes

1. PVT+DHW+REG+HP
2. DHW+REG+HP
3. PVT+DHW+HP
4. DHW+HP
5. PVT+REG+HP
6. REG+HP
7. PVT+HP
8. HP

## Heating purposes

1. PVT+DHW+REG+HP+DHS
2. DHS

# Primary Energy



$$E_p = w_i * E_n$$

$$w_{i-HP} = 3$$

$$w_{i-DHS} = 0,68$$

SPF > 4,41

# Results – DHW purposes



Primary energy [kWh]



SPF = 4,21

SPF = 4,17

SPF = 4,27

SPF = 4,32

Domestic Hot Water purposes

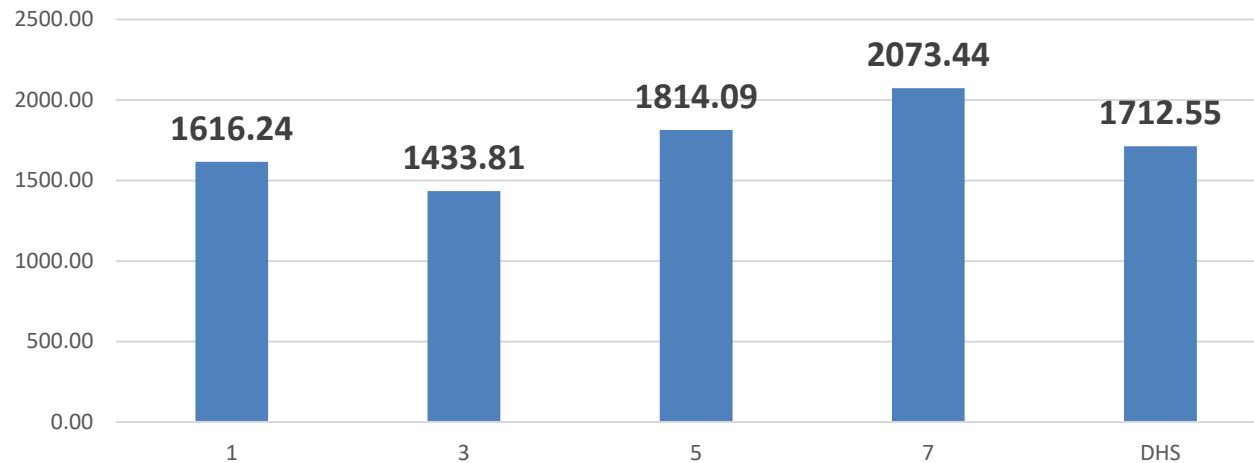
1. PVT+DHW+REG+HP
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6. REG+HP
7. PVT+HP
8. HP



# Results



Primary energy consumption without assumption of the el. en. from PV/T [kWh]



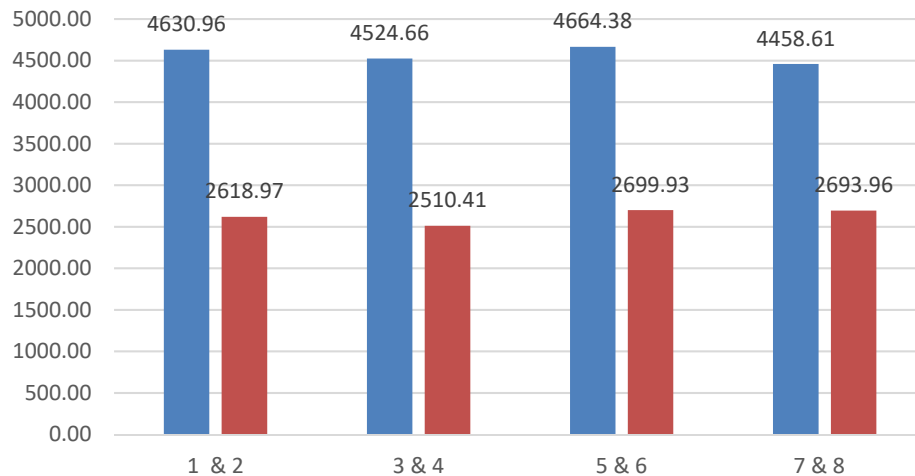
Domestic Hot Water purposes

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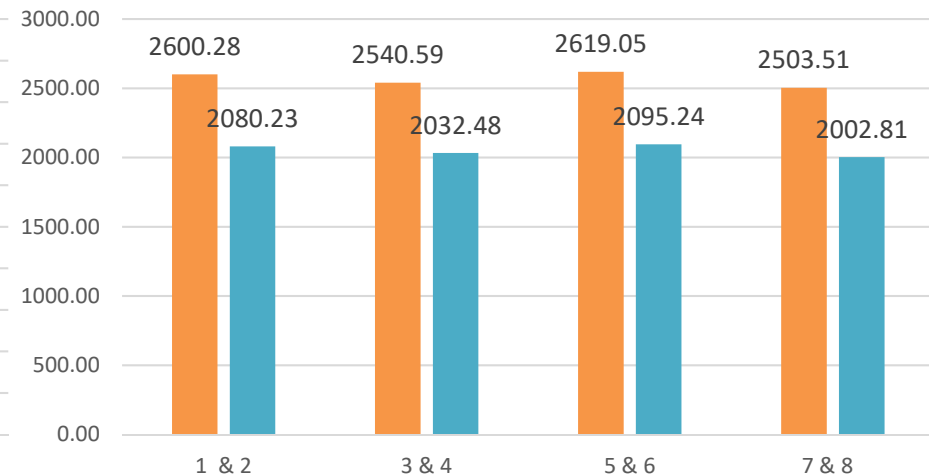
# Results



Electric energy from PVT [kWh]



Electric energy to & from the grid [kWh]

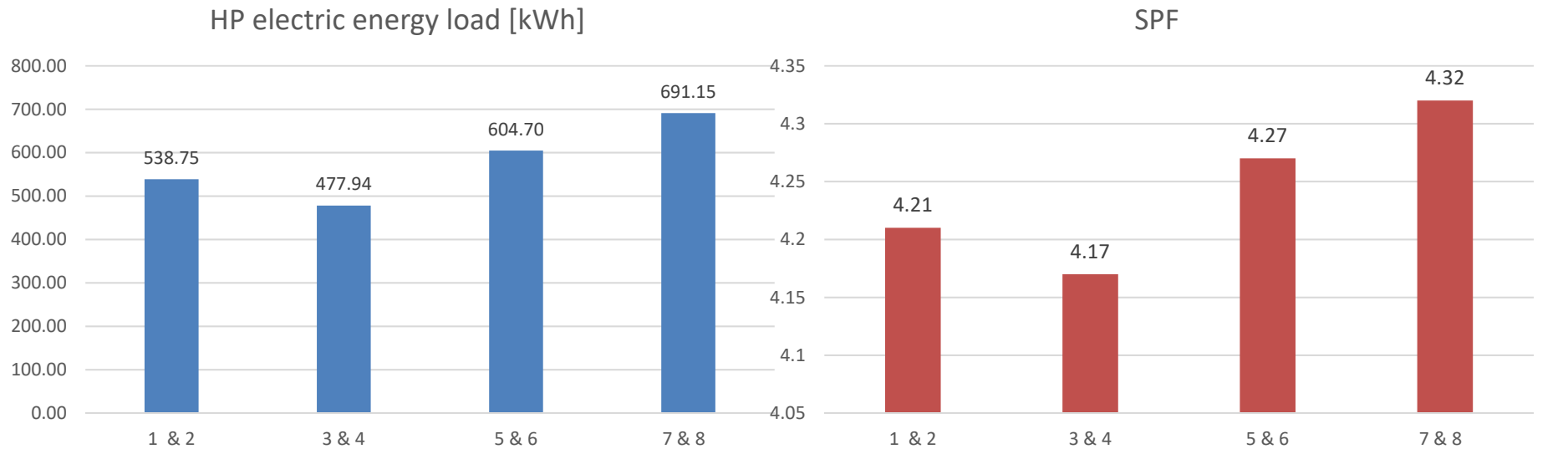


Gain from better PV cooling – 3,87%

Domestic Hot Water purposes

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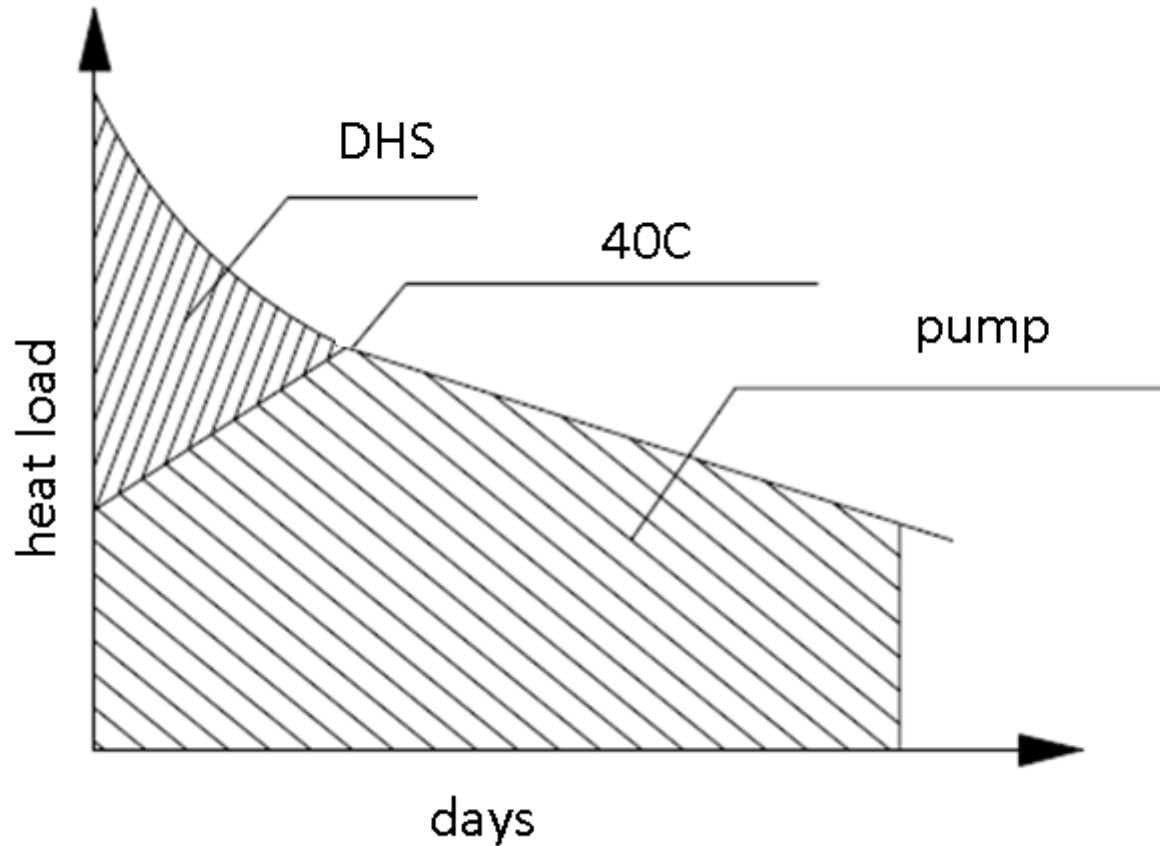
# Results



Domestic Hot Water purposes

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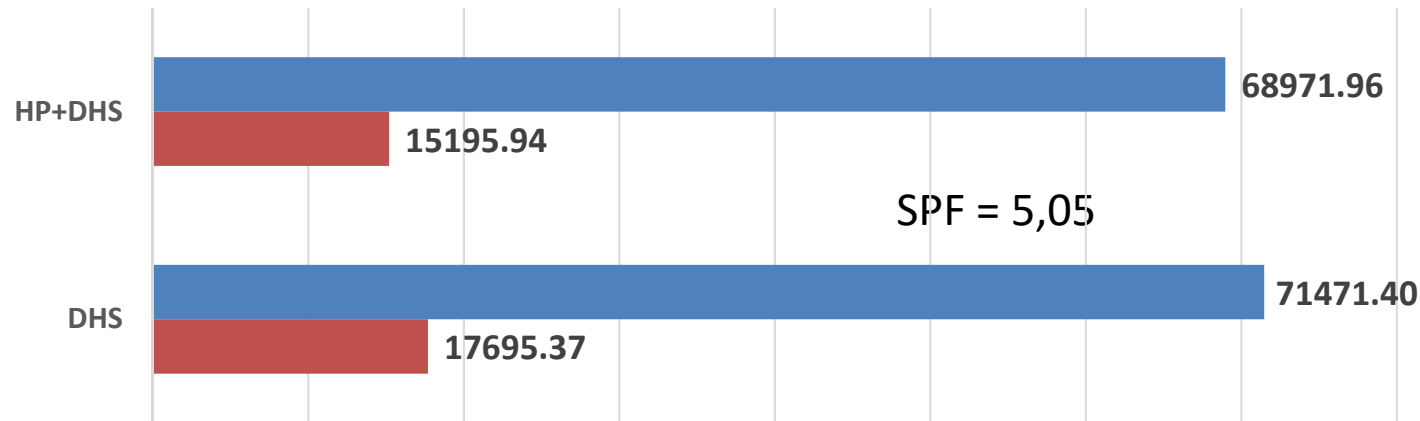
# Parallel system



# Parallel system



Primary energy for heating purposes [kWh]



Heating purposes

1. PVT+DHW+REG+HP+DHS
2. DHS

$$\Delta E_p = 2499,44 \text{ kWh}$$

$$e_{CO_2} = 854,8 \text{ kg CO}_2$$

# Conclusions



- Solar PV/T regeneration of the HP lower source improvement the SPF
- but without the Solar DHW mode it is not sufficient for decreasing the  $E_p$  consumption for DHW needs
- Hybrid based on the PV/T & HP can be competitive to DHS for DHW purposes with and without green el. en.
- Solar DHS mode gives greater reduction in primary energy use than Regeneration mode
- Cooling the PV/T by Regeneration system didn't increase the electric efficiency significantly
- For longer periods of constant operation HP achieve SPF sufficient to be competitive to DHS without the el. en. from PV/T taken into consideration.

# Further works



- Long time complex measurements
- Improvements in house heating simulations
- Validation of the model
- Optimization of the modeled system
- System proposal for the average single – family house from the suburbs
- Comparison with biomass boilers

# Thank you for your attention!

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